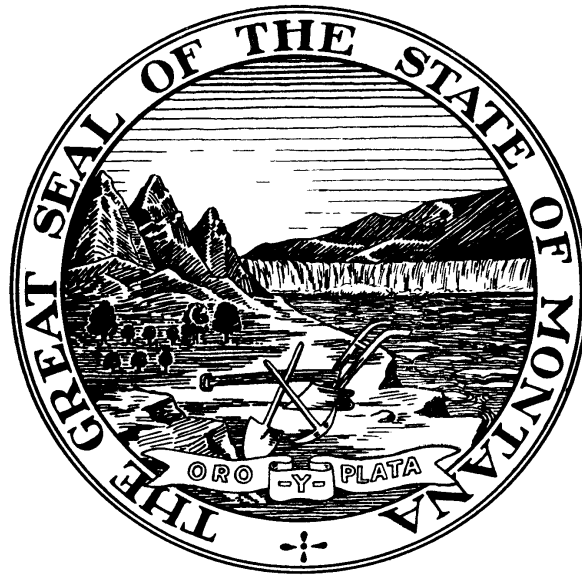


DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA

**Oil and Gas
Conservation Division**

Steve Bullock, Governor



ANNUAL REVIEW 2015
Volume 59

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Additional statistical information is available on the Board's website

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2015 Summary

Production

	Reported Volume		Change From Previous Year
Total Liquids Production	28,562,678	Barrels	-4.47%
Oil	28,551,597	Barrels	-4.47%
Condensate	11,081	Barrels	7.25%
Total Gas Production	82,871,235	MCF	23.11%
Associated Gas	50,025,301	MCF	55.98%
Natural Gas	32,845,934	MCF	-6.80%
Oil And Condensate Production Allocated To Fields			28,562,678 Barrels
Gas Production Allocated To Fields			82,871,235 MCF

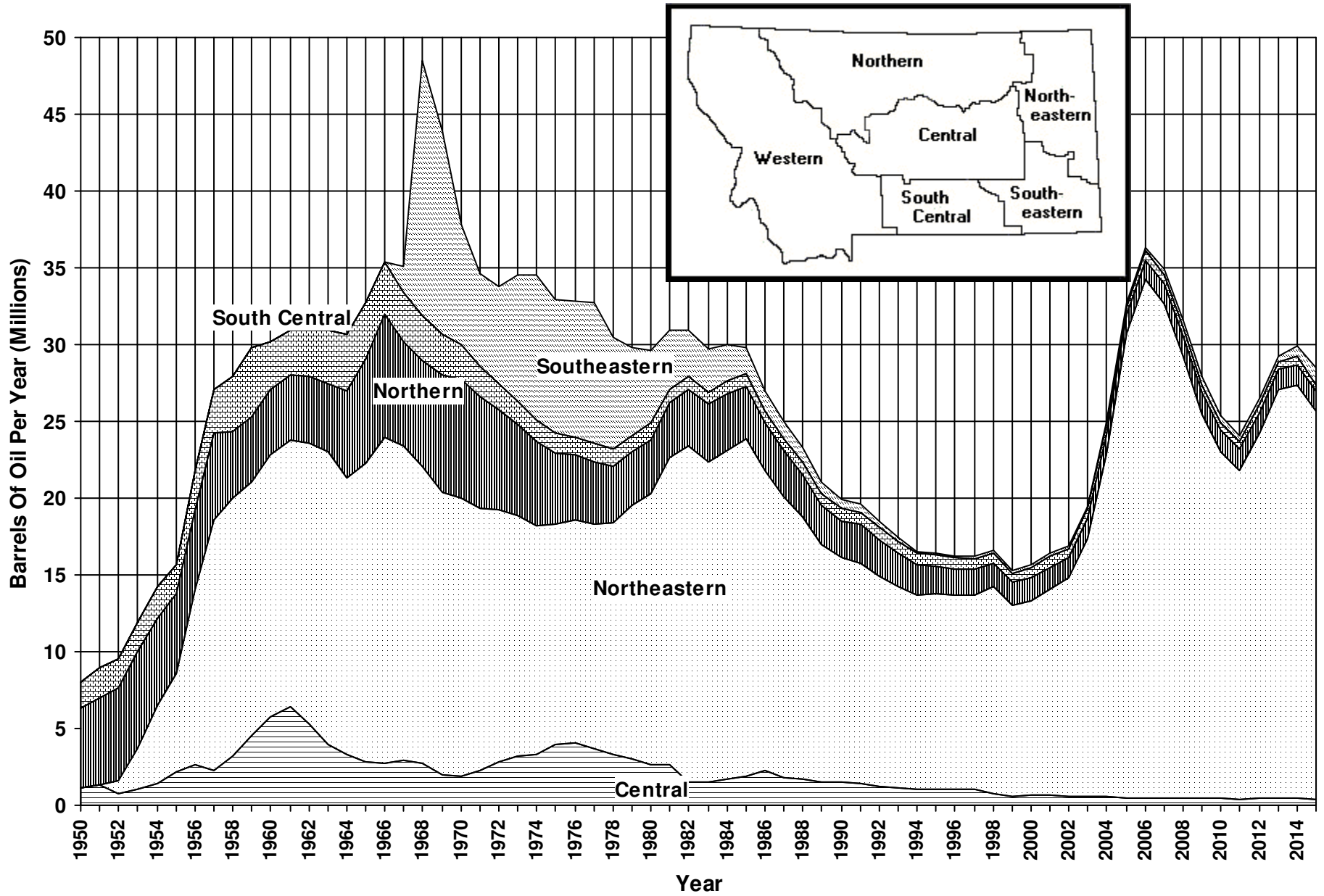
Permits

Wells Permitted	60	Re-issued Permits	121
New Vertical Wells	30		
New Horizontal Wells	16		
Re-entry of Abandoned Wells	14		
Permits for Horizontal Re-entry Of Existing Vertical Wells			0

Board Orders

Total Number Of Orders Issued	200	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		3
Exception To Spacing Or Field Rules		16
Field Delineation, Enlargement, Or Reduction		19
Certification For Tax Incentive		0
Temporary Or Permanent Spacing Unit Designation		56
Class II Injection Permits		21
Other		118

Crude Oil Production



Five-Year Production Summary

	2011	2012	2013	2014	2015
OIL PRODUCTION IN BARRELS					
Northern Montana	1,430,674	1,417,862	1,318,981	1,262,968	1,281,095
Central	419,655	534,986	493,087	489,284	419,518
South Central	477,288	468,125	502,481	474,552	448,011
Northeastern	21,408,571	23,681,486	26,637,455	26,925,813	25,317,662
Southeastern	410,104	379,977	326,476	735,897	1,085,311
Total	24,146,292	26,482,436	29,278,480	29,888,514	28,551,597

NUMBER OF PRODUCING OIL WELLS

Northern Montana	2,050	2,060	2,066	2,071	2,116
Central	204	232	224	211	199
South Central	140	138	138	138	135
Northeastern	2,118	2,282	2,400	2,459	2,414
Southeastern	41	40	55	71	84
Total	4,553	4,752	4,883	4,950	4,948

AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.3	2.2	2.1	2.0	1.9
Central	8.1	8.9	8.2	8.3	7.7
South Central	10.5	10.3	11.3	10.4	10.0
Northeastern	32.0	32.6	35.3	34.5	33.1
Southeastern	33.5	32.9	25.6	38.8	45.3
State Average	17.3	17.9	19.4	19.4	18.5

NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	37,183,647	30,183,164	27,153,938	25,221,197	23,769,514
Central	215,805	171,624	156,993	136,493	122,063
South Central	7,420,373	4,388,944	2,260,426	1,279,871	1,084,467
Northeastern	14,284,782	10,208,495	9,115,026	8,530,464	7,813,685
Southeastern	156,406	109,389	94,222	73,334	56,205
Total	59,261,013	45,061,616	38,780,605	35,241,359	32,845,934

NUMBER OF PRODUCING GAS WELLS

Northern Montana	4,611	4,537	4,395	4,409	4,379
Central	11	12	12	11	11
South Central	802	649	465	223	227
Northeastern	1,013	1,008	878	923	925
Southeastern	22	21	6	6	4
Total	6,459	6,227	5,756	5,572	5,546

AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	23.9	20.1	18.3	17.4	16.6
Central	56.1	40.3	37.9	39.1	41.7
South Central	30.9	26.0	20.8	17.5	15.5
Northeastern	38.9	34.9	32.7	28.0	23.5
Southeastern	23.6	25.6	43.2	39.9	38.7
State Average	27.2	22.8	20.7	19.2	17.8

2015 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Genex	231,347	1,239,201	807,359	17,885,443	19,929,921	233,429
Conoco	216,032	244,246	205,851	21,995,832	22,359,869	302,092
Exxon Corp.	318,023	0	5,561,106	16,482,256	22,114,816	246,569
Montana Refining Co.	23,555	0	0	3,759,471	3,744,269	38,757
Total:	788,957	1,483,447	6,574,316	60,123,002	68,148,875	820,847

Percentage Of Crude Oil Received

Year	Montana	Wyoming	Canada
2011	2.69	9.54	87.77
2012	2.71	12.09	85.20
2013	2.25	11.19	86.55
2014	2.34	9.66	88.00
2015	2.17	9.64	88.22

Average Barrels Per Day

Year	Montana	Wyoming	Canada	Total
2011	4,529	16,051	147,747	168,327
2012	4,547	20,291	142,989	167,827
2013	3,929	19,525	150,964	174,418
2014	4,055	16,757	152,609	173,421
2015	4,064	18,012	164,721	186,797

Refining Five Year Comparison (Barrels)

2011	2012	2013	2014	2015
61,367,471	61,020,881	63,659,928	63,359,580	68,148,875

Five-Year Permit Summary

2011		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	30	7	0	0	0	0	0	37
Quarter	2	58	3	0	0	0	1	2	64
Quarter	3	64	17	0	0	0	1	0	82
Quarter	4	82	2	0	0	0	3	1	88
Total	2011	234	29	0	0	0	5	3	271
2012		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	125	0	0	0	0	0	2	127
Quarter	2	103	1	0	0	0	0	1	105
Quarter	3	77	1	0	0	0	3	0	81
Quarter	4	87	11	0	0	0	0	0	98
Total	2012	392	13	0	0	0	3	3	411
2013		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	64	2	0	0	2	1	1	70
Quarter	2	71	12	0	0	0	0	0	83
Quarter	3	71	1	0	0	9	0	0	81
Quarter	4	59	0	0	0	4	0	0	63
Total	2013	265	15	0	0	15	1	1	297
2014		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	39	0	0	0	0	0	0	39
Quarter	2	60	2	0	0	0	1	0	63
Quarter	3	85	8	0	0	0	0	1	94
Quarter	4	56	17	0	0	0	1	0	74
Total	2014	240	27	0	0	0	2	1	270
2015		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	16	0	0	0	0	0	1	17
Quarter	2	12	2	0	0	3	0	0	17
Quarter	3	14	5	0	0	1	0	0	20
Quarter	4	3	1	0	0	0	0	0	4
Total	2015	45	8	0	0	4	0	1	58

Five-Year Completion Summary

2011	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	20	21	0	0	6	0	1	0	48
Quarter 2	22	6	0	0	4	2	0	0	34
Quarter 3	32	1	1	0	6	0	2	3	45
Quarter 4	53	15	0	6	7	0	3	1	85
Total 2011	127	43	1	6	23	2	6	4	212
2012	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	39	1	0	0	7	1	2	1	51
Quarter 2	58	1	0	0	9	0	2	0	70
Quarter 3	72	2	0	0	8	4	2	0	88
Quarter 4	70	14	0	0	5	0	2	0	91
Total 2012	239	18	0	0	29	5	8	1	300
2013	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	55	0	0	0	4	0	0	0	59
Quarter 2	50	0	0	0	3	2	0	1	56
Quarter 3	39	0	0	0	7	1	1	1	49
Quarter 4	40	9	1	0	6	0	0	0	56
Total 2013	184	9	1	0	20	3	1	2	220
2014	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	32	0	0	0	3	1	0	0	36
Quarter 2	45	1	0	0	9	10	0	0	65
Quarter 3	50	2	0	0	4	1	1	2	60
Quarter 4	45	18	0	0	2	0	0	0	65
Total 2014	172	21	0	0	18	12	1	2	226
2015	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	29	2	0	0	4	1	1	2	39
Quarter 2	10	0	0	0	0	2	1	0	13
Quarter 3	5	1	0	0	5	0	0	0	11
Quarter 4	7	0	0	0	3	1	0	0	11
Total 2015	51	3	0	0	12	4	2	2	74

2015 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Continental Resources Inc	6,122,796	51 Keesun Corporation	22,965
2 Denbury Onshore, LLC	5,335,839	52 H&R Energy, LLC	21,436
3 Whiting Oil and Gas Corporation	2,986,914	53 Onshore Holdings LLC	20,184
4 Oasis Petroleum North America LLC	2,664,765	54 Provident Energy Of Montana, LLC	18,433
5 XTO Energy Inc.	2,020,219	55 Earthstone Energy, Inc.	17,763
6 Enerplus Resources USA Corporation	1,477,250	56 Hawley & Desimon	17,171
7 SM Energy Company	857,348	57 D & M Welding LLC	15,944
8 Petro-Hunt, LLC	605,238	58 Sands Oil Company	15,738
9 Statoil Oil & Gas LP	594,464	59 Carrell Oil Company Dbaco	15,315
10 EOG Resources, Inc.	557,293	60 Three Forks Resources, LLC	14,860
11 Vanguard Operating, LLC	469,689	61 Bensun Energy, LLC	14,320
12 Slawson Exploration Company Inc	403,990	62 Beren Corporation	13,656
13 Burlington Resources Oil & Gas Company LP	354,220	63 Sannes, Ronald M. Or Margaret Ann	12,872
14 Citation Oil & Gas Corp.	350,341	64 Antelope Resources, Inc.	12,015
15 Legacy Reserves Operating LP	296,341	65 Genesis ST Operating LLC	11,562
16 TAQA North USA, Inc.	222,619	66 Tyler Oil Company	11,486
17 Kraken Operating, LLC	219,810	67 Manuel Corporation	10,752
18 Newfield Production Company	215,877	68 Montana Oil Field Acquisition I, LLC	10,646
19 MCR, LLC	187,103	69 Coolidge, G. B., Inc.	10,581
20 True Oil LLC	157,881	70 R & A Oil, Inc.	10,144
21 Wesco Operating, Inc.	146,940	71 McRae & Henry Ltd	9,592
22 Synergy Offshore LLC	140,445	72 Hawley Oil Company	8,981
23 Somont Oil Company, Inc.	115,028	73 King-Sherwood Oil	8,799
24 White Rock Oil & Gas, LLC	112,844	74 Darrah Oil Company, LLC	8,756
25 Omimex Canada, Ltd.	94,033	75 Fidelity Exploration & Production Co.	8,306
26 Rim Operating, Inc.	90,619	76 Five-J.A.B. Inc.	8,253
27 Anadarko Minerals, Inc.	90,499	77 Huntington Energy, LLC	8,137
28 Nautilus Poplar LLC	89,916	78 Vecta Oil & Gas, Ltd.	8,111
29 Cardinal Oil, LLC	71,866	79 Chaco Energy Company	8,048
30 Northern Oil Production, Inc.	70,079	80 MBI Oil and Gas, LLC	7,917
31 Abraxas Petroleum Corporation	61,115	81 Macum Energy Inc.	7,913
32 Cline Production Company	59,728	82 Wyoming Resources Corporation	7,900
33 Tomahawk Oil Company, Inc.	58,001	83 Comanche Drilling Company	7,879
34 FX Drilling Company, Inc.	53,547	84 Blackjack Oil, Inc.	7,622
35 Bayswater Exploration & Production, LLC	53,393	85 BTA Oil Producers, LLC	7,202
36 Armstrong Operating, Inc.	43,835	86 Ritchie Exploration, Inc.	7,029
37 Triangle USA Petroleum Corporation	43,119	87 T.W.O. (Taylor Well Operating)	7,021
38 Balko, Inc.	42,460	88 Montalban Oil & Gas Operations, Inc.	6,738
39 EnergyQuest II, LLC	40,552	89 Unit Petroleum Company	6,718
40 Soap Creek Associates, Inc.	35,902	90 NorthWestern Corporation	6,348
41 Energy Corporation of America	35,770	91 Missouri River Royalty Corporation	6,346
42 Vess Oil Corporation	32,001	92 Grand Resources, Ltd.	6,265
43 Mountain View Energy, Inc.	29,503	93 Hawley Hydrocarbons, Merrill&Carol Hawley D	6,138
44 Sinclair Oil & Gas Company	29,248	94 Presco, Inc.	5,859
45 Shakespeare Oil Co Inc	29,115	95 Sonkar, Inc.	5,742
46 Cowry Enterprises, Ltd.	28,657	96 Interstate Explorations, LLC	5,633
47 Beartooth Oil & Gas Company	28,354	97 Yellowstone Petroleums, Inc.	5,451
48 SDOCO, LLC	26,807	98 Montana Heartland LLC	5,329
49 Behm Energy, Inc.	26,681	99 Stratex Oil and Gas, Inc.	5,113
50 Croft Petroleum Co.	25,512	100 Great Plains Energy, Inc.	4,977

2015 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	12,275,156	51 Ballantyne Ventures LLC	12,291
2 NorthWestern Corporation	8,056,670	52 Robinson Oil Company, LLC	12,239
3 Noble Energy, Inc.	3,072,119	53 Great Northern Drilling Company	11,537
4 Scout Energy Management LLC	2,265,114	54 D & M Welding LLC	11,300
5 Omimex Canada, Ltd.	1,782,409	55 Sage Creek Colony	11,177
6 MCR, LLC	543,420	56 Hardrock Oil Company	10,643
7 Saga Petroleum, LLC	485,778	57 Tempel Contracting, Inc.	10,625
8 Croft Petroleum Co.	476,470	58 Galuska Exploration & Production LLC	10,294
9 Summit Gas Resources, Inc.	337,859		
10 Somont Oil Company, Inc.	311,328		
11 Ranck Oil Company, Inc.	266,742		
12 Western Natural Gas Company	247,923		
13 Brown, J. Burns Operating Company	214,573		
14 LaMarsa Corp.	192,038		
15 Keesun Corporation	171,739		
16 Jurassic Resources Development NA LLC	158,277		
17 T.W.O. (Taylor Well Operating)	145,124		
18 Chippewa Cree Tribe	138,971		
19 Highline Exploration, Inc.	133,108		
20 Sands Oil Company	118,953		
21 Montana Land & Exploration, Inc.	102,676		
22 Mountain View Energy, Inc.	92,818		
23 A. B. Energy LLC	92,215		
24 Artex Oil Company	70,689		
25 Balko, Inc.	69,078		
26 Saco, Town Of	64,719		
27 Macum Energy Inc.	62,719		
28 Bayswater Exploration & Production, LLC	51,625		
29 Ursa Major (Crow OG), LLC	47,318		
30 Mountain Pacific General Inc.	45,523		
31 Three Forks Resources, LLC	41,612		
32 Montana Heartland LLC	41,181		
33 Decker Operating Company, L.L.C.	36,757		
34 White Rock Oil & Gas, LLC	36,194		
35 Rimrock Colony	35,223		
36 Topaz Oil & Gas Inc	33,801		
37 Alme, Henry A.	32,564		
38 Brainstorm Energy, Inc.	31,668		
39 Sector Resources (II) Ltd.	31,639		
40 Coolidge, G. B., Inc.	30,121		
41 DL Energy, LLC	29,704		
42 Bowers Oil & Gas, Inc.	24,865		
43 Parsell, R. W.	21,710		
44 Whiting Oil and Gas Corporation	20,791		
45 Storm Cat Energy (USA) Operating Corporatio	17,046		
46 American Midwest Oil & Gas Corp.	15,766		
47 Glacier Minerals, LLC	15,054		
48 Kykuit Resources, LLC	13,393		
49 Slow Poke Production-George L. Dobson Db	12,902		
50 Northland Holdings, Inc.	12,741		

2015 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	10,368,763	1 Cedar Creek	7,538,321
2 Elm Coulee, Northeast	7,153,583	2 Bowdoin	7,248,994
3 Bell Creek	1,064,671	3 Tiger Ridge	3,927,439
4 Pannel	900,678	4 Cut Bank	1,061,987
5 Cabin Creek	725,591	5 Whitewater	1,031,215
6 Lookout Butte, East, Unit	719,989	6 Battle Creek	871,863
7 Pine	691,879	7 Loring	847,160
8 Lookout Butte	601,098	8 Ashfield	773,811
9 Elk Basin	330,432	9 Sawtooth Mountain	743,067
10 Windy Ridge	275,822	10 Bullwacker	701,782
11 Cut Bank	252,243	11 Sherard, Area	538,448
12 Bowes	235,470	12 Red Rock	492,856
13 Kevin-Sunburst	217,521	13 St. Joe Road	408,207
14 Bloomfield	200,863	14 Loring, East	395,742
15 Bainville II	199,174	15 Prairie Dell	360,099
16 Little Beaver	193,921	16 Whitlash	347,137
17 Flat Lake	183,681	17 Dry Creek	245,041
18 Bloomfield, South	162,401	18 Kevin-Sunburst	241,161
19 Bainville, North	154,806	19 Old Shelby	239,778
20 Pondera	148,381	20 Dietz	217,644
21 Monarch	120,047	21 Keith, East	200,376
22 Gas City	95,239	22 Pine Gas	199,458
23 Mon Dak, West	93,311	23 Amanda	190,690
24 Little Beaver, East	88,841	24 Rocky Boy Area	190,493
25 Glendive	87,643	25 Big Coulee	181,093
26 Sioux Pass	77,870	26 Bowes	163,689
27 Whitlash	73,970	27 Big Rock	137,585
28 Sumatra	71,334	28 Swanson Creek	134,732
29 Poplar, East	68,893	29 Toluca	133,108
30 Brush Lake	67,129	30 Kevin Southwest	129,034
31 Lustre	65,309	31 Fresno	123,782
32 Rabbit Hills	62,940	32 Coal Creek	120,215
33 Deer Creek	61,802	33 Badlands	105,884
34 Divide	61,780	34 Whitewater, East	102,450
35 Ridgelawn	60,842	35 Utopia	91,651
36 Nohly	60,112	36 Black Coulee	82,131
37 Bainville	54,996	37 Arch Apex	80,191
38 Reagan	53,650	38 Willow Ridge, South	74,474
39 Lane	53,045	39 Leroy	71,140
40 Waterhole Creek	51,985	40 Ledger	69,078
41 Poplar, Northwest	50,772	41 O'Briens Coulee	64,196
42 Katy Lake, North	48,049	42 Dry Creek, West	62,751
43 Volt	47,136	43 Kicking Horse	57,928
44 Fred & George Creek	45,239	44 Liscom Creek	56,205
45 Lonetree Creek	42,386	45 Brown's Coulee, East	53,997
46 Sioux Pass, North	42,381	46 Miners Coulee	52,833
47 Palomino	40,921	47 Lake Francis	47,731
48 High Five	40,567	48 Dunmore	47,318
49 Anvil, North	40,383	49 Little Rock	46,837
50 Clear Lake	39,295	50 Sherard	46,386

2015 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burget	4,445	146,161
Agawam		79	Burget, East	7,072	711,431
Alkali Coulee		53,229	Burns Creek		269,005
Andes		21,175	Burns Creek, South	1,354	85,443
Antelope	3,088	216,121	Butcher Creek		579
Antelope, North		2,484	Bynum		5,971
Anvil	15,661	5,711,102	Bynum, North	63	216
Anvil, North	40,383	592,070	Cabaret Coulee		462,275
Ash Creek		868,169	Cabin Creek	725,591	119,219,021
Ator Creek	656	50,708	Cadmus		1,173
Autumn		35,546	Canadian Coulee	890	12,971
Bainville	54,996	2,205,874	Canal	12,310	1,686,407
Bainville (Ratcliffe/Mission Canyon)	3,075	119,753	Cannon Ball		74,779
Bainville II	199,174	1,795,246	Carlyle		330,289
Bainville, North	154,806	9,803,429	Carlyle, West	8,098	33,655
Bainville, West	23,798	692,175	Cat Creek	22,837	24,428,901
Bannatyne	6,587	531,259	Cattails	21,153	1,504,046
Bascom		27,830	Cattails, South	8,317	411,428
Battle Creek, South, Oil	9,110	179,370	Charlie Creek	9,155	1,201,075
Beanblossom	4,625	744,767	Charlie Creek, East	22,148	1,342,541
Bear's Den	2,202	814,977	Charlie Creek, North		43,894
Belfry		101,245	Chelsea Creek	45	154,396
Bell Creek	1,064,671	138,163,534	Clark's Fork	489	103,941
Benrud		289,695	Clark's Fork, North		1,024,608
Benrud, East	4,592	3,047,256	Clark's Fork, South	1,191	100,210
Benrud, Northeast		1,019,598	Clear Lake	39,295	5,005,314
Berthelote	751	78,693	Clear Lake, South	11,700	509,451
Big Gully	2,566	184,129	Coalridge	2,321	52,012
Big Gully, North	110	32,155	Colored Canyon	4,865	1,322,174
Big Muddy Creek		1,488,089	Comertown	31,332	3,468,697
Big Rock		10,764	Comertown, South	4,199	606,928
Big Wall	23,584	8,785,987	Conrad, South	511	167,286
Big Wall, North		7,218	Corner Pocket		14,483
Black Diamond	1,056	713,235	Cottonwood	19,883	893,228
Blackfoot	4,070	1,859,126	Cottonwood, East	2,967	190,848
Blackfoot, East		810	Cow Creek		127,813
Bloomfield	200,863	1,835,274	Cow Creek, East	5,297	2,842,857
Bloomfield, South	162,401	1,277,239	Crane	34,282	4,108,333
Blue Hill		162,251	Crocker Springs, East		3,476
Blue Mountain	2,652	220,482	Crooked Creek		28,999
Border	1,854	1,521,221	Culbertson		175,652
Boulder		156,754	Cupton	37,501	3,272,411
Bowes	235,470	12,873,625	Curlew		5,468
Box Canyon		245,847	Cut Bank	253,910	173,497,656
Bradley	340	280,187	Dagmar	9,387	845,422
Brady	4,178	297,384	Dagmar, North		55,342
Bredette		232,121	Deadman's Coulee		264,528
Bredette, North		488,554	Dean Dome		92,597
Breed Creek	29,533	3,546,890	Deer Creek	61,802	3,371,085
Brorson	30,892	5,809,929	Delphia	768	376,655
Brorson, South	9,245	2,641,237	Den		176,125
Brush Lake	67,129	5,675,315	Devil's Basin	419	143,096
Buffalo Flat		603	Devil's Pocket		53,796
Buffalo Lake		936	Diamond Point	8,956	1,328,259

Field	Annual Oil Barrels	Cumulative Barrels
Divide	61,780	4,641,957
Dooley	5,859	453,194
Dry Creek	54	4,173,005
Dry Creek, Middle	421	28,854
Dry Creek, West		16,444
Dugout Creek	19,481	852,604
Dugout Creek, South		57,400
Dunkirk, North		19
Dutch Henry		104,164
Dutch John Coulee	7,346	372,990
Dwyer	38,905	10,899,270
Eagle	9,539	2,508,897
East Glacier	2,451	51,921
Elk Basin	330,432	94,296,108
Elk Basin, Northwest	29,224	3,013,325
Elm Coulee	10,368,763	159,330,843
Elm Coulee, Northeast	7,153,583	25,214,699
Enid, North	31,468	1,276,926
Epworth	1,493	129,127
Fairview	34,312	10,653,680
Fairview, East		532,463
Fairview, West	7,149	625,967
Fertile Prairie		807,540
Fiddler Creek		4,009
Fishhook	14,266	1,550,472
Flat Coulee	15,507	5,941,500
Flat Lake	183,681	23,337,006
Flat Lake, East	9,554	324,693
Flat Lake, South	3	1,292,128
Flaxville		56,283
Fort Gilbert	13,101	2,778,811
Four Buttes		42,391
Four Mile Creek	4,618	543,564
Four Mile Creek, West	10,162	685,069
Fox Creek	2,717	314,793
Fox Creek, North		75,398
Fox Lake	1,666	51,649
Frannie		773,613
Fred & George Creek	45,872	14,033,937
Frog Coulee	605	378,196
Froid, South		459,379
Gage	1,802	690,075
Gage, Southwest		16,289
Gas City	95,239	13,454,605
Gettysburg		304
Girard	2,137	748,606
Glendive	87,643	15,530,209
Glendive, South		68,936
Golden Dome	115	125,320
Goose Lake	32,205	10,875,568
Goose Lake Red River	391	89,760
Goose Lake, East		4,522
Goose Lake, Southeast		45,527
Goose Lake, West	4,637	785,383
Gossett	894	428,390
Graben Coulee	13,576	2,739,942

Field	Annual Oil Barrels	Cumulative Barrels
Grandview	8,521	118,402
Grandview, East	488	74,813
Gray Blanket	7,913	544,984
Grebe	3,245	93,485
Green Coulee		128,759
Green Coulee, East	2,539	218,521
Gumbo Ridge	1,237	649,222
Gunsight	15,781	1,086,531
Gypsy Basin	603	524,685
Hardscrabble Creek		170,566
Hawk Creek		13,277
Hawk Haven		55,550
Hay Creek	2,183	1,835,468
Hell Coulee		67,203
Hiawatha	5,813	1,810,787
Hibbard		226,494
High Five	40,567	3,585,266
Highview	1,140	144,283
Highview, East	743	5,215
Hodges Creek	523	19,053
Homestead		303
Honker		117,078
Horse Creek	143	13,659
Howard Coulee	9,692	316,376
Injun Creek	170	144,961
Intake II	3,164	1,082,022
Ivanhoe	28,910	5,104,741
Jack Creek		1,310
Jim Coulee	1,159	4,546,006
Johnson Lake		574
Katy Lake	26,799	407,878
Katy Lake, North	48,049	7,314,377
Keg Coulee	7,677	5,886,557
Keg Coulee, North		451,902
Kelley	2,267	1,074,600
Kevin, East Nisku Oil	10,211	1,014,566
Kevin-Sunburst	217,933	85,169,567
Kicking Horse		1,526
Kincheloe Ranch	2,086	938,725
Kippen Area, East		150
Kippen, East		150
Krug Creek		15,288
Laird Creek	1,873	645,075
Lake Basin		473,639
Lakeside		487
Lambert	22,551	982,080
Lambert, North		36,552
Lambert, South	20,120	897,756
Lamesteer Creek		31,845
Landslide Butte	11,272	951,735
Lane	53,045	1,998,909
Lariat		3,599
Laurel		1,017
Leary	686	705,809
Line Coulee		57,789
Lisk Creek		1,963

Field	Annual Oil Barrels	Cumulative Barrels
Lisk Creek, South	4,098	56,392
Little Beaver	193,921	18,741,647
Little Beaver, East	88,841	8,673,147
Little Phantom		58,500
Little Wall Creek	14,807	4,016,644
Little Wall Creek, South	7,201	1,607,002
Lobo		260,135
Lodge Grass		399,934
Lone Butte	6,079	1,023,289
Lone Rider		5,903
Lone Tree	7,696	23,821
Loneman Coulee	304	3,260
Lonetree Creek	42,386	6,014,724
Lonetree Creek, West		33,029
Long Creek	907	111,419
Long Creek, West	3,710	1,057,505
Lookout Butte	601,098	39,053,433
Lookout Butte, East	17,720	44,451
Lookout Butte, East, Unit	719,989	30,577,394
Lost Creek		1,534
Lowell	13,885	971,669
Lowell, South	4,172	293,953
Lustre	65,309	7,433,854
Lustre, North		190,767
Mackay Dome	35,770	396,744
Malcolm Creek		11,450
Mason Lake	3,484	1,028,239
Mason Lake North		17,923
McCabe	3,509	344,330
McCabe, East	5,718	243,584
McCabe, South		6,599
McCabe, West		69,988
McCoy Creek	3,873	145,648
McDonald Creek		3,102
Meander	11	9,131
Medicine Lake	9,365	4,415,527
Medicine Lake, South		247,298
Melstone	8,125	3,413,577
Melstone, North	10,278	880,907
Midby		70,172
Midfork	25,190	1,182,596
Mineral Bench		186,656
Miners Coulee	9,972	550,773
Missouri Breaks		437,188
Mon Dak, West	93,311	14,174,597
Mona	267	169,804
Monarch	120,047	10,477,042
Mosser Dome	5,266	547,857
Musselshell		45,054
Mustang	15,001	1,433,417
Neiser Creek	425	750,513
Nielsen Coulee		274,761
Ninemile		80,513
Nohly	60,112	9,049,424
Nohly, South		145,933
North Fork	2,851	695,675

Field	Annual Oil Barrels	Cumulative Barrels
Olje		163,500
Ollie		279,880
Otis Creek	3,221	968,712
Otis Creek, South	5,764	436,065
Otter Creek		28,492
Outlet		6,384
Outlook	27,309	9,704,077
Outlook, South		693,151
Outlook, Southwest	6,672	163,161
Outlook, West	23,619	1,342,908
Oxbow	16,889	956,203
Oxbow II	8,070	810,884
Palomino	40,921	3,928,450
Pasture		2,869
Pasture Creek		4,783
Pelican		191,494
Pennel	900,678	125,623,613
Pete Creek		23,343
Phantom		43,585
Pine	691,879	131,626,924
Pine, East		19,349
Pipeline		16,424
Plentywood		22,830
Pole Creek		169,726
Police Coulee		14
Pondera	148,581	30,169,267
Pondera Coulee	6,219	176,091
Poplar, East	68,893	47,867,521
Poplar, Northwest	50,772	5,348,334
Poplar, Southeast		162,546
Prairie Dell		1,767
Prairie Elk		105,036
Prichard Creek	233	168,761
Pronghorn		490,237
Putnam	29,764	6,742,796
Rabbit Hills	62,940	3,730,257
Rabbit Hills, East	1,364	1,364
Rabbit Hills, SE	2,582	4,487
Rabbit Hills, South	10,619	353,293
Ragged Point	714	3,815,502
Ragged Point, Southwest	3,802	721,636
Rainbow		167,273
Rattler Butte	21,384	2,028,303
Rattler Butte, South		15,403
Rattlesnake Butte	5,414	773,512
Rattlesnake Coulee	6,293	111,074
Raymond	3,132	5,794,814
Raymond, North		150,342
Raymond, Northeast		120,687
Reagan	53,650	10,948,565
Red Bank	39,133	3,275,634
Red Bank, South		387,759
Red Creek	28,950	7,416,563
Red Fox		380,137
Red Water	3	144,137
Red Water, East	693	419,174

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Redstone	3,728	509,384	Stampede, North		4,566
Refuge		312,284	Stensvad	19,518	10,587,826
Repeat	16,161	836,878	Studhorse	2,181	231,736
Reserve	8,800	2,316,429	Sumatra	71,334	47,418,254
Reserve II	634	231,019	Sumatra, East	2,817	37,927
Reserve, South		107,929	Sundown		40,626
Richey		2,030,660	Sunny Hill		273,589
Richey, East		10,386	Sunny Hill, West		194,871
Richey, Southwest	4,977	1,917,069	Target	9,492	1,909,011
Richey, West		11,062	Thirty Mile	89	17,881
Ridgelawn	60,842	9,406,168	Three Buttes	7,814	806,410
Ridgelawn, North	5,535	509,525	Tinder Box	4,313	156,924
Ringling		787	Tippy Buttes		126,246
Rip Rap Coulee	15,268	1,289,515	Tule Creek	3,212	8,563,912
River Bend		275,733	Tule Creek, East		2,056,293
Rocky Point	6,506	716,242	Tule Creek, South	3,235	1,103,314
Roscoe Dome		18,615	Two Medicine Creek		10,249
Rosebud	2,306	618,985	Two Waters	5,329	459,776
Rough Creek		3,599	Utopia	12,566	1,089,186
Royals	708	410,791	Vaux	30,463	6,302,400
Royals, South		3,082	Vida		264,988
Rudyard	925	36,834	Viking		160
Runaway		4,532	Volt	47,136	4,918,731
Rush Mountain	22,696	1,167,390	Wagon Box		32,412
Salt Lake	4,184	1,330,959	Wagon Trail		43,321
Salt Lake, West	7,803	404,395	Wakea	13,795	3,350,160
Sand Creek		2,413,819	Waterhole Creek	51,985	2,471,043
Saturn		42,805	Weed Creek	1,420	671,259
Scobey		3,916	Weldon		7,050,531
Second Creek		1,466,168	West Butte	107	346,106
Second Guess	900	41,571	West Fork		6,671
Shepherd		76,942	Weygand	6,248	304,357
Short Creek		8,950	Whitlash	74,231	6,474,960
Shotgun Creek	29,046	1,360,613	Whitlash, West	1,296	162,724
Shotgun Creek, North		100,054	Wibaux		23,580
Sidney	7,156	3,769,663	Willow Creek, North	4,238	473,492
Sidney, East		650,201	Willow Ridge	635	78,427
Singletree		373,992	Willow Ridge, South	21	3,672
Sioux Pass	77,870	6,332,120	Wills Creek, South	34,612	2,338,146
Sioux Pass, East		89,267	Windmill		31,943
Sioux Pass, Middle	7,045	1,961,289	Windy Ridge	275,822	2,751,560
Sioux Pass, North	42,381	6,638,189	Winnett Junction	3,984	1,203,394
Sioux Pass, South	3,044	382,626	Wolf Creek		1,979
Sioux Pass, West	6,236	586,249	Wolf Springs	10,904	4,981,634
Smoke Creek		100,305	Wolf Springs, South		930,632
Snake Creek		146,846	Womans Pocket		3,526
Snoose Coulee	980	7,841	Woodrow	12,036	1,575,996
Snowden		1,938	Wrangler	8,137	908,205
Snyder		477,620	Wrangler, North		225,104
Soap Creek	32,628	3,532,520	Wright Creek	3,793	425,968
Soap Creek, East	5,418	295,563	Yates	3,517	92,070
South Fork	2,741	1,305,761	Yellowstone		39,405
Spring Lake	7,397	1,973,693			
Spring Lake, South		114,064			
Spring Lake, West	1,041	106,121			
Stampede		435,035			

2015 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	5,867	Four Mile Creek	926	Rudyard	31,668
Amanda	190,690	Fred & George Creek	22,752	Sage Creek	35,808
Antelope Coulee	56	Fresno	123,782	Sawtooth Mountain	743,067
Arch Apex	80,191	Galata	6,744	Sears Coulee	10,625
Ashfield	773,811	Gas Light	39,207	Shelby, East	12,017
Badlands	105,884	Golden Dome	47,667	Sherard	46,386
Battle Creek	871,863	Grandview	26,497	Sherard, Area	538,448
Battle Creek, South	2,506	Hardpan	5,799	Sixshooter Dome	16,044
Battle Creek, Southeast	1,367	Haystack Butte	19,148	Snoose Coulee	25,841
Bear's Den	1,826	Haystack Butte, West	25,088	Snow Coulee	440
Big Coulee	181,093	Keith Area	13,461	Spring Coulee	615
Big Rock	137,585	Keith, East	200,376	St. Joe Road	408,207
Bills Coulee	359	Kevin Southwest	129,034	Strawberry Creek Area	42
Black Butte	16,242	Kevin Sunburst (Dakota)	1,555	Swanson Creek	134,732
Black Coulee	82,131	Kevin Sunburst-Bow Island	20,804	Three Mile	18,036
Black Jack	37,939	Kevin, East Bow Island Gas	11,398	Tiber	1,222
Blackfoot	21,939	Kevin, East Gas	24,945	Tiber, East	18,385
Bowdoin	7,248,994	Kevin, East Nisku Oil	30,907	Tiger Ridge	3,927,439
Bowes	163,689	Kevin-Sunburst	287,272	Timber Creek, West	416
Bradley	1,579	Kevin-Sunburst Nisku Gas	31,206	Toluca	133,108
Brown's Coulee	14,164	Kicking Horse	57,928	Trail Creek	34,518
Brown's Coulee, East	53,997	Laird Creek	8,805	Utopia	108,921
Bullwacker	701,782	Lake Basin	35,581	Vandalia	337
Camp Creek	493	Lake Francis	47,731	Waddle Creek	17,046
Canadian Coulee, North	6,158	Ledger	69,078	West Butte	14,307
Cedar Creek	7,538,321	Leroy	71,140	West Butte Shallow Gas	3,748
Cherry Patch, Southeast	38,279	Liscom Creek	56,205	Whitewater	1,031,215
Cherry Patch, Southwest	36,957	Little Creek	16,682	Whitewater, East	102,450
Chinook, East	30,389	Little Rock	46,837	Whitlash	398,834
Chip Creek	3,788	Lohman	8,415	Whitlash, West	14,471
Clark's Fork	20,772	Lohman Area	1,098	Williams	45,087
Coal Creek	120,215	Loring	847,160	Willow Ridge	5,548
Coal Mine Coulee	7,359	Loring, East	395,742	Willow Ridge, South	74,474
Cut Bank	1,092,615	Loring, West	44,368	Willow Ridge, West	4,979
Devon	27,408	Marias River	8,147	Winifred	308
Devon, East	31,771	Martin Lake	14,008		
Devon, South Unit	2,168	Middle Butte	26,042		
Dry Creek	281,793	Milk River	22,749		
Dry Creek (Shallow Gas)	40,321	Miners Coulee	54,516		
Dry Creek, Middle	32,148	Mt. Lilly	19,656		
Dry Creek, West	62,751	O'Briens Coulee	64,196		
Dry Fork	8,988	Old Shelby	239,778		
Dunkirk	25,642	Phantom	2,303		
Dunkirk, North	42,393	Phantom, West	10,355		
Dunmore	47,318	Pine Gas	199,458		
Dutch John Coulee	49,528	Plevna	14,008		
Eagle Spring	3,018	Plevna, South	22,691		
Ethridge	36,539	Police Coulee	31,808		
Ethridge, North	3,544	Potter	751		
Ethridge, West	1,274	Prairie Dell	360,099		
Fitzpatrick Lake	30,203	Prairie Dell, West	10,809		
Flat Coulee	7,550	Red Rock	492,856		
Fort Conrad	3,026	Rocky Boy Area	190,493		

2015 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	45,959	0	535,331	0	1	0	1	0
Blaine	328,828	0	4,252,419	0	0	0	0	0
Carbon	363,151	694,903	426,215	0	0	0	0	0
Carter	16,161	0	0	0	0	0	0	0
Chouteau	0	0	740,853	0	0	0	0	0
Custer	0	0	56,205	0	0	0	0	0
Dawson	654,922	350,154	0	1	0	0	1	0
Fallon	3,848,191	5,038,072	7,660,964	1	0	0	0	0
Fergus	0	0	12,266	0	0	0	0	0
Garfield	13,096	2,111	0	0	0	0	0	0
Glacier	340,364	123,582	1,014,961	2	0	0	0	0
Golden Valley	0	0	109,797	0	0	0	0	0
Hill	1,815	0	3,781,028	0	0	0	0	0
Liberty	105,989	68,566	975,936	0	0	0	0	0
McCone	10,274	968	0	0	0	0	0	0
Musselshell	146,194	5,557	0	0	0	0	0	0
Petroleum	21,961	4,380	0	0	0	0	0	0
Phillips	0	0	9,589,831	0	0	0	1	0
Pondera	123,071	0	173,661	0	0	0	0	0
Powder River	1,069,150	21,220,976	0	3	0	0	0	5
Prairie	55,963	269	0	0	0	0	0	0
Richland	15,328,620	18,216,876	0	29	0	0	1	0
Roosevelt	3,913,671	3,546,457	0	6	0	0	2	0
Rosebud	225,943	21,218	0	0	1	0	0	0
Sheridan	877,022	416,323	0	1	0	0	1	0
Stillwater	34,545	0	106,877	0	0	0	1	0
Sweetgrass	0	0	16,044	0	0	0	0	0
Teton	59,482	0	359	0	0	0	0	0
Toole	331,717	102,142	2,214,731	6	1	0	2	2
Valley	90,499	7,678	1,025,735	0	0	0	0	0
Wheatland	0	0	0	0	0	0	2	0
Wibaux	538,500	204,678	152,721	0	0	0	0	1
Yellowstone	17,590	391	0	2	0	0	0	0
Total:	28,562,678	50,025,301	32,845,934	51	3	0	12	8

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2015 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
003 Big Horn												
Highline Exploration, Inc.	NWNE 24-1S-32E	Buzzetti-Corkins Trust 140-24	22947	GAS	Toluca	Belle Fourche	01/07/15	950	0	5	0	
Briscoe Petroleum, LLC	SWNE 4-1S-35E	Kendrick Heirs 1-4	22948	DH	Wildcat Big Horn	Tensleep	07/20/15	5795	0	0	1714	
021 Dawson												
Legacy Reserves Operating LP	SESW 23-17N-53E	Deer Creek 14-23	21200	OIL	Deer Creek	Charles, Interlake	01/21/15	10140	215	9	1846	
Interstate Explorations, LLC	NESE 9-18N-56E	Hill 1	21203	DH	Wildcat Dawson		09/12/15	11850	0	0	0	
025 Fallon												
Denbury Onshore, LLC	SESW 21-10N-58E	Unit 24-21H	21316	OIL	Cabin Creek	Siluro-Ordovician	02/03/15	12362	39	12	627	
035 Glacier												
Synergy Offshore LLC	NWSW 2-34N-6W	NECBSU W102	6215	OIL	Cut Bank	Cut Bank	11/12/15	2920	0	0	0	
Synergy Offshore LLC	NENE 2-34N-6W	NECBSU S-702	6246	OIL	Cut Bank	Cut Bank	06/11/15	2810	0	0	1	
071 Phillips												
Decker Operating Company, L.L.C.	SWNW 24-37N-29E	MLFU 2479-2	23335	DH	Wildcat Phillips		08/25/15	190	0	0	0	
075 Powder River												
Denbury Onshore, LLC	NESW 15-8S-54E	Federal 15-11	21077	EOR	Bell Creek	Muddy	06/23/15	4700	0	0	0	
Denbury Onshore, LLC	NESE 16-8S-54E	Unit 16-09	21166	EOR	Bell Creek	Muddy	02/06/15	4651	492	86	0	
Denbury Onshore, LLC	SESW 15-8S-54E	Unit 15-14	21173	OIL	Bell Creek	Muddy	05/26/15	4730	0	0	0	
Denbury Onshore, LLC	SENW 15-8S-54E	Giacometto 15-06	21226	OIL	Bell Creek	Muddy	05/12/15	4645	0	0	0	
Denbury Onshore, LLC	NESW 34-8S-54E	Unit 34-11	21342	EOR	Bell Creek	Muddy, Muddy	06/12/15	4453	0	0	0	
Denbury Onshore, LLC	SENE 31-8S-54E	Biddle 1-31	21525	MON	Bell Creek		02/05/15	4700	0	0	0	
Denbury Onshore, LLC	NWNE 15-8S-54E	Minnelusa 4	22442	SWD	Bell Creek		02/20/15	7000	0	0	0	
BTA Oil Producers, LLC	SESW 31-9S-51E	21209 Omaha 14-31	22444	OIL	Wildcat Powder River	Minnelusa Formation	12/24/15	8430	0	0	874	
083 Richland												
XTO Energy Inc.	SW 16-22N-59E	Sonny 24X-16BXC	22828	OIL	Wildcat Richland	Bakken	07/30/15	18874	166	208	279	
XTO Energy Inc.	SESE 13-22N-59E	Shaw 44X-13D	22840	OIL	Wildcat Richland	Bakken	08/06/15	17354	464	580	216	
XTO Energy Inc.	NWNE 17-24N-55E	Vaira 31X-17BXC	22848	OIL	Wildcat Richland	Bakken	04/09/15	19740	162	202	29	
XTO Energy Inc.	NWNE 15-24N-56E	Donna 31X-15BXC	22876	OIL	Wildcat Richland	Bakken	05/02/15	20300	155	101	65	
XTO Energy Inc.	SWSE 21-24N-56E	Elaine 34X-21BXC	22877	OIL	Wildcat Richland	Bakken	05/28/15	18897	214	268	46	
XTO Energy Inc.	SWSE 29-24N-56E	Wilbur 34X-29BXC	22878	OIL	Wildcat Richland	Bakken	05/13/15	20024	130	163	130	
True Oil LLC	NENW 4-25N-58E	Delaney Federal 21-4 4-9H	23177	OIL	Wildcat Richland	Bakken	01/17/15	20368	583	900	2414	
Continental Resources Inc	SWNW 25-23N-56E	Alma 3-25H	23228	OIL	Wildcat Richland	Bakken	01/16/15	20368	959	451	461	
Whiting Oil and Gas Corporation	5-24N-60E	Buxbaum 21-5-1H	23256	OIL	Wildcat Richland	Bakken	02/10/15	21780	1294	739	2531	
Whiting Oil and Gas Corporation	SWSW 18-24N-60E	Malsam 14-18-1H	23263	OIL	Wildcat Richland	Bakken	01/17/15	21593	1158	1055	3038	
Whiting Oil and Gas Corporation	SWSW 18-24N-60E	Malsam 14-18-2H	23264	OIL	Wildcat Richland	Bakken	01/17/15	21597	1645	1334	3130	
Whiting Oil and Gas Corporation	SWSW 18-24N-60E	Malsam 14-18-3H	23265	OIL	Wildcat Richland	Bakken	01/17/15	22388	1251	683	2774	
Whiting Oil and Gas Corporation	SWSW 18-24N-60E	Malsam 14-18-4H	23266	OIL	Wildcat Richland	Bakken	01/17/15	23771	1188	460	1268	
Continental Resources Inc	NENE 29-25N-53E	BR Carda 1-29HSL	23267	OIL	Wildcat Richland	Bakken	02/05/15	19338	325	128	48	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Continental Resources Inc	NWSW 12-25N-54E	Elm 3-12H	23283	OIL	Wildcat Richland	Bakken	01/23/15	19613	588	162	554
Continental Resources Inc	NWSW 12-25N-54E	Elm 2-12H	23284	OIL	Wildcat Richland	Bakken	01/23/15	19716	661	361	610
Whiting Oil and Gas Corporation	NWNE 27-25N-59E	Skov 31-27-1H	23293	OIL	Wildcat Richland	Bakken	01/28/15	21840	841	706	2335
Whiting Oil and Gas Corporation	NWNE 27-25N-59E	Skov 31-27-2H	23294	OIL	Wildcat Richland	Bakken	01/28/15	20650	953	506	2109
Whiting Oil and Gas Corporation	NWNE 27-25N-59E	Skov 31-27-3H	23295	OIL	Wildcat Richland	Bakken	01/30/15	20050	880	352	2340
Kraken Operating, LLC	SESE 32-26N-59E	Lysemose 33-34 1H	23303	OIL	Wildcat Richland	Bakken	01/17/15	20940	1623	1504	3011
Continental Resources Inc	NENW 17-25N-55E	Stanley 1-17HR	23310	OIL	Wildcat Richland	Red River	01/08/15	13663	287	98	77
Continental Resources Inc	NENW 13-23N-54E	Snow 3-13H	23313	OIL	Wildcat Richland	Bakken	03/09/15	19880	770	405	583
Continental Resources Inc	NWNW 13-23N-54E	Snow 2-13H	23314	OIL	Wildcat Richland	Bakken	03/09/15	19075	757	331	713
Whiting Oil and Gas Corporation	NENW 5-24N-60E	Buxbaum 21-5-3H	23315	OIL	Wildcat Richland	Bakken	02/10/15	22077	1066	598	2125
Whiting Oil and Gas Corporation	NENW 5-24N-60E	Buxbaum 21-5-2H	23316	OIL	Wildcat Richland	Bakken	02/10/15	21780	1162	1033	2535
Whiting Oil and Gas Corporation	NENW 25-25N-58E	Prewitt 21-25-2H	23317	OIL	Wildcat Richland	Bakken	02/20/15	20270	902	476	2147
Whiting Oil and Gas Corporation	NENW 25-25N-58E	Prewitt 21-25-1H	23318	OIL	Wildcat Richland	Bakken	02/20/15	20549	687	424	1256
Whiting Oil and Gas Corporation	NWNE 25-25N-58E	Prewitt 21-25-3H	23319	OIL	Wildcat Richland	Bakken	02/20/15	20122	903	727	2208
Continental Resources Inc	NENE 29-25N-55E	Bauer 1-29HR	23320	DH	Wildcat Richland		01/13/15	12362	0	0	0
Slawson Exploration Company Inc	NWNE 14-24N-53E	Mosquito 3-14-23H	23329	OIL	Wildcat Richland	Bakken	04/16/15	19640	150	75	122
085 Roosevelt											
SM Energy Company	NWNW 2-27N-58E	Berwick 4-2-HE	21949	OIL	Wildcat Roosevelt	Bakken	02/03/15	19985	522	476	1513
SM Energy Company	NWNW 2-27N-58E	Berwick 4-2HN	21950	OIL	Wildcat Roosevelt	Bakken	02/04/15	20470	814	530	808
Oasis Petroleum North America LLC	SESE 11-27N-59E	Jimbo Federal 2759 44-11 6T	21951	OIL	Wildcat Roosevelt	Three Forks	01/20/15	20820	968	419	3973
Oasis Petroleum North America LLC	SESE 11-27N-59E	Jimbo Federal 2759 44-11-5B	21952	OIL	Wildcat Roosevelt	Bakken	01/18/15	20850	1494	831	4789
Kraken Operating, LLC	SWSW 12-27N-57E	Higgins 13-24 1H	21959	OIL	Wildcat Roosevelt	Bakken	05/01/15	20536	1229	1216	4361
Triangle USA Petroleum Corporation	SESE 21-30N-59E	Torgerson 30-59 21-16-1H	21962	DH	Wildcat Roosevelt		02/19/15	9701	0	0	0
Oasis Petroleum North America LLC	SENE 32-27N-58E	Dad Frye Federal 2758 24-32B	21965	OIL	Wildcat Roosevelt	Bakken	05/27/15	19778	893	537	6328
Cobra Oil & Gas Corporation	SENE 22-30N-52E	Dethman 223052 #1	21976	DH	Wildcat Roosevelt		10/18/15	9089	0	0	0
087 Rosebud											
Cardinal Oil, LLC	NENE 14-9N-34E	Galt 1-14-9-34	21743	GAS	Wildcat Rosebud, N		09/25/15	1277	0	0	0
091 Sheridan											
True Oil LLC	NWNE 20-34N-56E	Spoklie 31-20	21944	DH	Wildcat Sheridan		01/10/15	9814	0	0	0
Abraxas Petroleum Corporation	SESW 12-32N-58E	Christensen 12-2	21945	OIL	Dwyer	Nisku	09/23/15	9360	28	0	17
095 Stillwater											
Vecta Oil & Gas, Ltd.	NWNW 25-1S-20E	Keyser Creek 11-25	21285	DH	Wildcat Stillwater		08/20/15	5000	0	0	0
101 Toole											
Normont Energy Inc.	SWSE 13-34N-2W	Normont #2 15-13	24201	DH	Wildcat Toole		11/05/15	4341	0	0	0
American Midwest Oil & Gas Corp.	SWNW 33-35N-1E	Koenig 12-33	24237	OIL	Wildcat Toole	Nisku	12/04/15	3152	0	0	0
American Midwest Oil & Gas Corp.	SWNE 32-35N-1E	Koenig 32-32	24238	OIL	Wildcat Toole	Nisku	12/04/15	3157	0	0	0
Vecta Oil & Gas, Ltd.	SESW 22-36N-1W	Wallewein 22-1	24242	MON	Wildcat Toole	Duperow	01/15/15	4700	0	0	0
Vecta Oil & Gas, Ltd.	NWSE 17-35N-1W	Danielson 33-17	24243	GAS	Kevin-Sunburst	Duperow	01/13/15	3800	0	40	0
Somont Oil Company, Inc.	NESW 36-35N-2W	State 70	24251	DH	Kevin-Sunburst		02/12/15	1300	0	0	0
Somont Oil Company, Inc.	SESW 30-35N-2W	Van Note 7	24260	OIL	Kevin-Sunburst	Madison	11/30/15	1576	0	0	41

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Somont Oil Company, Inc.	SWNE 36-35N-2W	State 36 71	24261	EOR	Kevin-Sunburst	Swift	12/04/15	1335	0	0	0
Somont Oil Company, Inc.	SWNE 36-35N-2W	State 36 74	24264	OIL	Kevin-Sunburst	Swift	12/02/15	1341	0	0	0
Somont Oil Company, Inc.	SWNE 36-35N-2W	State 36 76	24266	OIL	Kevin-Sunburst		10/06/15	1335	0	0	0
Somont Oil Company, Inc.	NESW 36-35N-2W	State 36X	24267	OIL	Kevin-Sunburst	Swift	08/03/15	1335	1	0	30
107 Wheatland											
Croft Petroleum Co.	NWNE 5-6N-15E	Twodot Land and Livestock 2-5	21028	DH	Wildcat Wheatland		09/15/15	2149	0	0	0
Croft Petroleum Co.	SWSE 6-6N-15E	Stevens Trust 15-6	21029	DH	Wildcat Wheatland		10/23/15	2219	0	0	0
109 Wibaux											
Interstate Explorations, LLC	SESE 29-14N-60E	Lawrence "E" 16-29	21039	SWD	Yates	Dakota	06/04/15	11718	147	57	555
111 Yellowstone											
Vecta Oil & Gas, Ltd.	NENE 33-7N-32E	Heberle 41-33	21277	OIL	Wildcat Yellowstone, N	Amsden	01/06/15	6175	18	0	12
Vecta Oil & Gas, Ltd.	SENE 33-7N-32E	Heberle 42-33	21278	OIL	Wildcat Yellowstone, N	Amsden	07/30/15	6220	96	0	0

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

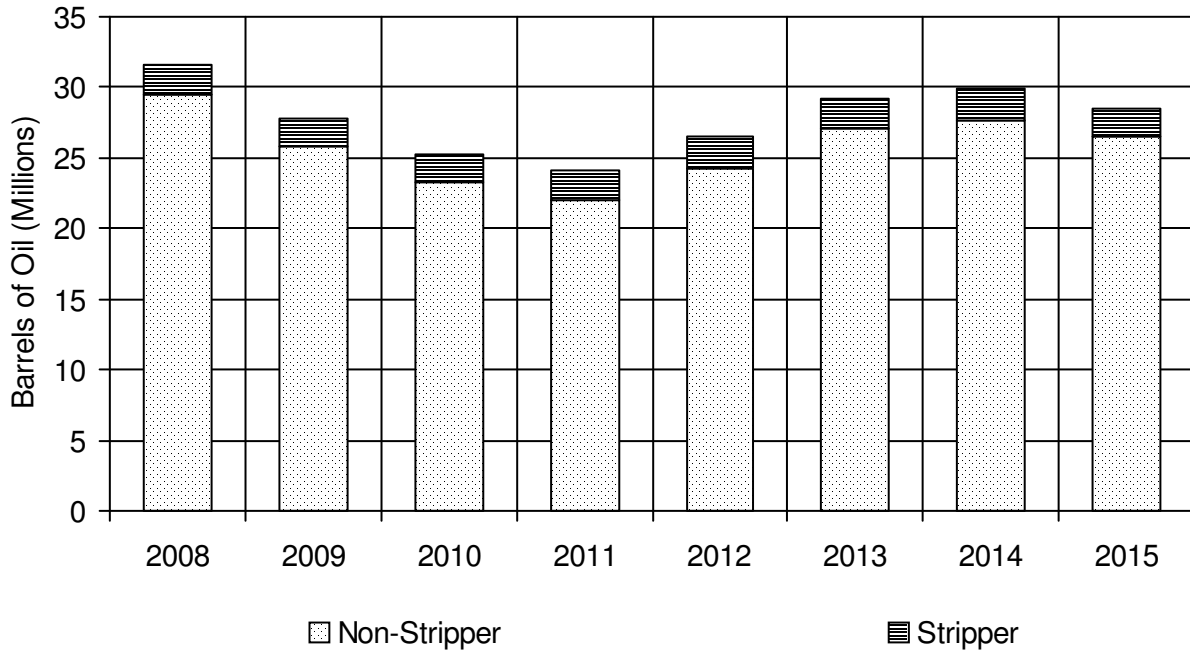
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 11/16/2016

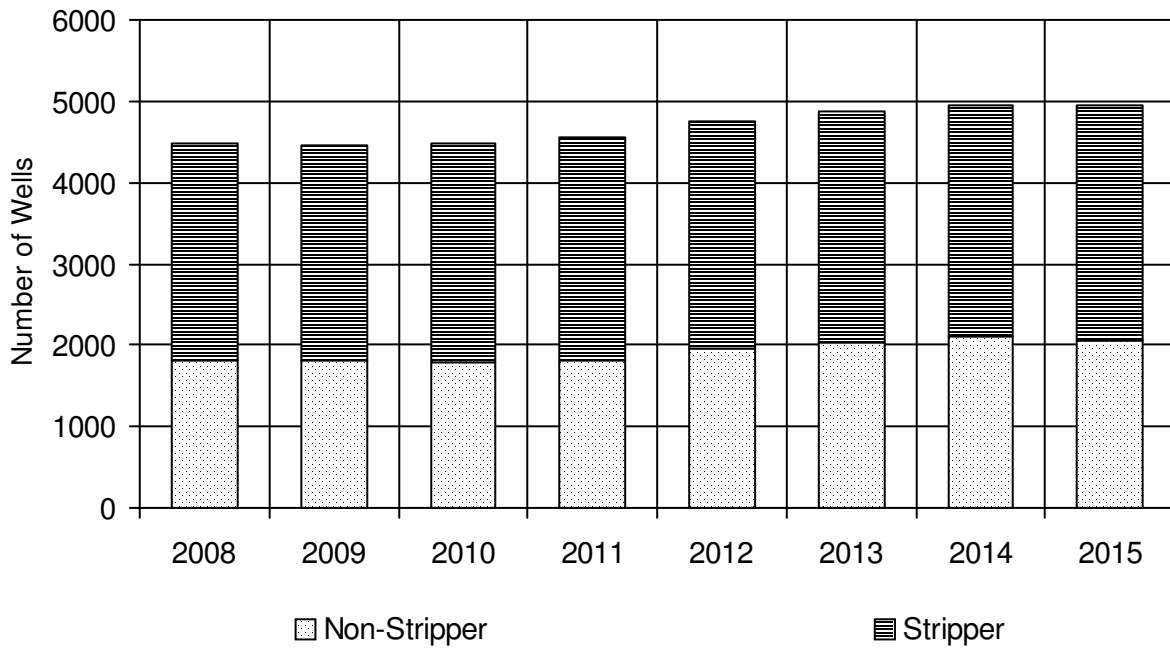
2015 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

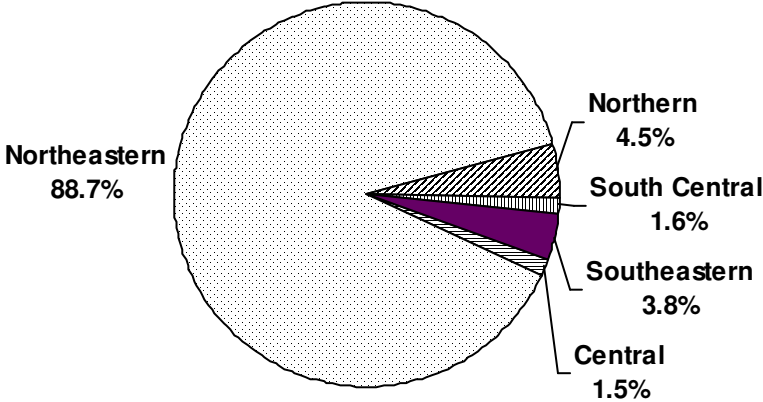


Number Of Producing Wells

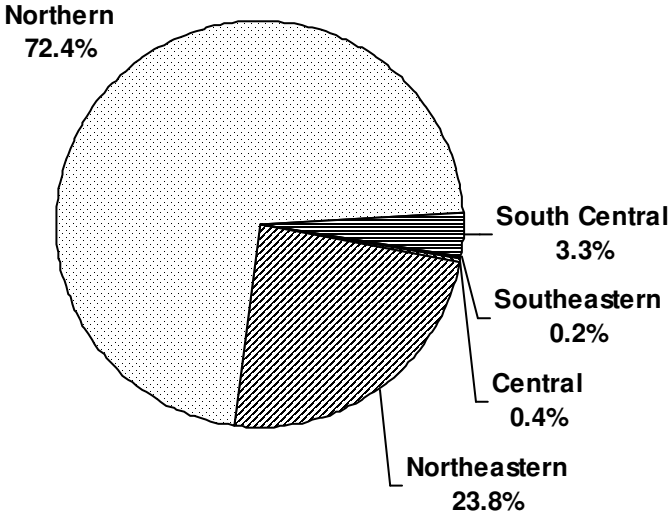


2015 Production By Area

Oil Production



Gas Production



2015 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ace High				Cumulative Oil Production (Bbls):	3,686
				Statewide.	
Agawam				Cumulative Oil Production (Bbls):	79
				Statewide.	
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229
				Post-1986 Gas Production (MCF):	31,682
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
Alma				Post-1986 Gas Production (MCF):	187,880
Spike Zone, Blackleaf Fm.	1	0	5,867	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
2015 Production:		0	5,867		
Alma, North				Post-1986 Gas Production (MCF):	29,077
				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
Amanda				Post-1986 Gas Production (MCF):	6,924,029
Bow Island	10	0	13,258	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04, 136-09, 84-10).	
Dakota	1	0	9		
Sunburst	4	0	31,914		
Swift	6	0	54,812		
Bow Island, Dakota	1	0	3,913		
Dakota, Burwash, Swift	1	0	23,156		
Swift, Sunburst	8	0	62,324		
Burwash, Swift	1	0	1,304		
2015 Production:		0	190,690		
Andes				Cumulative Oil Production (Bbls):	21,175
				Statewide.	
Antelope				Cumulative Oil Production (Bbls):	216,121
Red River	2	3,088	0	Post-1986 Gas Production (MCF):	85,253
2015 Production:		3,088	0		
Antelope Coulee				Post-1986 Gas Production (MCF):	44,939
Bow Island	1	0	56	Statewide.	
2015 Production:		0	56		
Antelope, North				Cumulative Oil Production (Bbls):	2,484
				Statewide.	
Anvil				Cumulative Oil Production (Bbls):	5,711,102
Ratcliffe	1	2,604	720	Post-1986 Gas Production (MCF):	2,806,779
Nisku	1	13,057	3,445	320-acre spacing units for Red River B and C with one well per zone located no closer than 660' to spacing unit boundary; commingling approved (Order 75-85).	
2015 Production:		15,661	4,165		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Anvil, North				Cumulative Oil Production (Bbls):	592,070	Post-1986 Gas Production (MCF):	344,719
Mission Canyon	5	40,383	17,635	160-acre spacing units for production of oil from the Madison Group (Order 147-06). Exception location (Order 445-06). Additional wells (Orders 208 & 209-10).			
	2015	Production:	40,383	17,635			
Arch Apex						Post-1986 Gas Production (MCF):	5,659,394
Bow Island	29	0	75,606	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst	1	0	976				
Bow Island, Kootenai, Swift	1	0	3,609				
	2015	Production:	0	80,191			
Ash Creek				Cumulative Oil Production (Bbls):	868,169		
Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).							
Ashfield						Post-1986 Gas Production (MCF):	34,282,317
Bowdoin	14	0	68,211	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89).			
Niobrara	2	0	13,724	Allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89).			
Phillips	122	0	427,141	Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).			
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	6,438				
Niobrara, Greenhorn, Phillips	1	0	1,792				
Bowdoin, Greenhorn, Phillips	1	0	223				
Greenhorn-Phillips	5	0	4,772				
Bowdoin, Phillips	42	0	211,026				
Phillips, Niobrara	11	0	24,305				
Bowdoin, Phillips, Niobrara	4	0	16,179				
	2015	Production:	0	773,811			
Ator Creek				Cumulative Oil Production (Bbls):	50,708	Post-1986 Gas Production (MCF):	11,777
Red River	1	656	340	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4 35N-55E-36 for production of oil from Red River Formation (Order 73-96).			
	2015	Production:	656	340			
Autumn				Cumulative Oil Production (Bbls):	35,546	Statewide.	
Badlands						Post-1986 Gas Production (MCF):	6,817,274
Eagle	14	0	105,884	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).			
	2015	Production:	0	105,884			
Bainville				Cumulative Oil Production (Bbls):	2,205,874	Post-1986 Gas Production (MCF):	1,045,152
Mission Canyon	1	6,346	0	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21: W/2SW, 28: W/2NW, 29: E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).			
Ratcliffe	6	38,017	27,045				
Red River	2	10,633	10,857				
	2015	Production:	54,996	37,902			
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls):	119,753	Post-1986 Gas Production (MCF):	59,647
Ratcliffe	1	3,075	8,714	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).			
	2015	Production:	3,075	8,714			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Bainville II				Cumulative Oil Production (Bbls):	1,795,246	Post-1986 Gas Production (MCF):	1,071,687	
Ratcliffe	1	1,563	568	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).				
Bakken	2	186,425	137,666					
Nisku	2	5,806	5,685					
Red River	1	5,380	2,932					
	2015	Production:	199,174	146,851				
Bainville, North				Cumulative Oil Production (Bbls):	9,803,429	Post-1986 Gas Production (MCF):	7,530,591	
Mission Canyon	1	4,361	6,736	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00)				
Ratcliffe	7	26,013	20,785					
Nisku	6	13,998	15,197					
Winnipegosis	2	35,568	46,129					
Red River	8	71,759	70,342					
Ratcliffe, Mission Canyon	1	3,107	0					
	2015	Production:	154,806	159,189				
Bainville, West				Cumulative Oil Production (Bbls):	692,175	Post-1986 Gas Production (MCF):	337,427	
Mission Canyon	1	1,033	1,523	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).				
Ratcliffe	1	3,008	3,552					
Nisku	1	10,046	8,731					
Red River	2	9,711	10,966					
	2015	Production:	23,798	24,772				
Bannatyne				Cumulative Oil Production (Bbls):	531,259			
Swift	16	4,847	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.				
Madison	6	1,740	0					
	2015	Production:	6,587	0				
Bascom				Cumulative Oil Production (Bbls):	27,830			
				Field rules vacated.				
Battle Creek				Cumulative Oil Production (Bbls):	110	Post-1986 Gas Production (MCF):	63,016,791	
Eagle	153	0	798,679	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).				
Judith River	1	0	655					
Niobrara	4	0	22,056					
Eagle, Claggett	2	0	17,146					
Eagle, Niobrara	3	0	33,327					
	2015	Production:	0	871,863				
Battle Creek, South							Post-1986 Gas Production (MCF):	79,077
Eagle	1	0	2,506	Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders).				
	2015	Production:	0					2,506
Battle Creek, South, Oil				Cumulative Oil Production (Bbls):	179,370			
Sawtooth	2	9,110	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).				
	2015	Production:	9,110					0

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Battle Creek, Southeast				Post-1986 Gas Production (MCF):	1,558
Eagle	1	0	1,367		
2015 Production:		0	1,367		
Beanblossom				Cumulative Oil Production (Bbls):	744,767
Tyler	1	4,625	2,111		Post-1986 Gas Production (MCF):
2015 Production:		4,625	2,111		63,654
				Three spacing units consisting of individual lots with one well per lot (Order 23-86).	
Bear's Den				Cumulative Oil Production (Bbls):	814,977
Bow Island	1	0	1,203		Post-1986 Gas Production (MCF):
Swift	9	2,202	623		256,589
2015 Production:		2,202	1,826		
				Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.	
Belfry				Cumulative Oil Production (Bbls):	101,245
					Post-1986 Gas Production (MCF):
					8,760
				Statewide.	
Bell Creek				Cumulative Oil Production (Bbls):	138,163,534
Muddy	77	1,064,671	21,216,260		Post-1986 Gas Production (MCF):
2015 Production:		1,064,671	21,216,260		28,413,346
				Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90).	
Bell Creek, Southeast				Post-1986 Gas Production (MCF):	3,262,948
				160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).	
Benrud				Cumulative Oil Production (Bbls):	289,695
					Post-1986 Gas Production (MCF):
					14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).	
Benrud, East				Cumulative Oil Production (Bbls):	3,047,256
Nisku	1	4,592	0		Post-1986 Gas Production (MCF):
2015 Production:		4,592	0		123,714
				160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85)	
Benrud, Northeast				Cumulative Oil Production (Bbls):	1,019,598
					Post-1986 Gas Production (MCF):
					17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).	
Berthelote				Cumulative Oil Production (Bbls):	78,693
Sunburst	3	751	0		
2015 Production:		751	0		
				Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).	
Big Coulee				Post-1986 Gas Production (MCF):	6,770,636
Lakota	1	0	4,852		
Cat Creek, Third	3	0	18,741		
Morrison	1	0	6,638		
Lakota, Morrison	6	0	150,862		
2015 Production:		0	181,093		
				Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86). Big Coulee Gas Unit (Order 209-07).	
Big Gully				Cumulative Oil Production (Bbls):	184,129
Tyler	1	2,566	0		
2015 Production:		2,566	0		
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Big Gully, North				Cumulative Oil Production (Bbls):	32,155
Tyler	1	110	0	Statewide.	
	2015 Production:	110	0		
Big Muddy Creek				Cumulative Oil Production (Bbls):	1,488,089
				Post-1986 Gas Production (MCF):	241,838
				One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' to boundary of the four N/2-S/2 spacing units (Order 4-75).	
Big Rock				Cumulative Oil Production (Bbls):	10,764
Colorado Shale	5	0	26,068	Post-1986 Gas Production (MCF):	8,372,023
Blackleaf	22	0	80,197	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).	
Bow Island	6	0	31,320		
	2015 Production:	0	137,585		
Big Wall				Cumulative Oil Production (Bbls):	8,785,987
Amsden	3	8,837	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.	
Tyler	6	14,747	0		
	2015 Production:	23,584	0		
Big Wall, North				Cumulative Oil Production (Bbls):	7,218
				Statewide.	
Bills Coulee				Cumulative Oil Production (Bbls):	1,158
Sunburst	1	0	359	Post-1986 Gas Production (MCF):	571,580
	2015 Production:	0	359	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).	
Black Butte					Post-1986 Gas Production (MCF):
Eagle	1	0	16,242	1,901,600	
	2015 Production:	0	16,242	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).	
Black Coulee					Post-1986 Gas Production (MCF):
Eagle	14	0	82,131	6,772,523	
	2015 Production:	0	82,131	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.	
Black Diamond				Cumulative Oil Production (Bbls):	713,235
Red River	1	1,056	264	Post-1986 Gas Production (MCF):	270,863
	2015 Production:	1,056	264	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe and Mission Canyon (Orders 32-89, 154-00).	
Black Jack					Post-1986 Gas Production (MCF):
Second White Specks	1	0	12	1,873,477	
Blackleaf	1	0	1,132	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation (Order 4-74).	
Sunburst	9	0	34,800		
Swift, Sunburst	1	0	1,995		
	2015 Production:	0	37,939		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Blackfoot				Cumulative Oil Production (Bbls):	1,859,126	Post-1986 Gas Production (MCF):	1,498,478
Dakota	6	0	19,280	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).			
Bow Island, Dakota	2	0	2,312				
Cut Bank, Madison	5	4,070	0				
Sunburst, Dakota	1	0	347				
	2015 Production:	4,070	21,939				
Blackfoot, East				Cumulative Oil Production (Bbls):	810	Field rules vacated.	
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922	Post-1986 Gas Production (MCF):	1,054,082
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).			
Bloomfield				Cumulative Oil Production (Bbls):	1,835,274	Post-1986 Gas Production (MCF):	902,561
Dawson Bay	1	5,777	0	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Red River	4	189,632	181,404				
Dawson Bay, Interlake	1	5,454	0				
	2015 Production:	200,863	181,404				
Bloomfield, South				Cumulative Oil Production (Bbls):	1,277,239	Post-1986 Gas Production (MCF):	481,173
Red River	6	162,401	127,419	Statewide for production from the Red River Formation plus individual designated spacing units for horizontal wells.			
	2015 Production:	162,401	127,419				
Blue Hill				Cumulative Oil Production (Bbls):	162,251	Statewide.	
Blue Mountain				Cumulative Oil Production (Bbls):	220,482	Post-1986 Gas Production (MCF):	13,484
Red River	1	2,652	0	Statewide.			
	2015 Production:	2,652	0				
Border				Cumulative Oil Production (Bbls):	1,521,221	Post-1986 Gas Production (MCF):	126,512
Cut Bank	10	1,854	28	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	2,456				
	2015 Production:	1,854	2,484				
Boulder				Cumulative Oil Production (Bbls):	156,754	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Bowdoin				Post-1986 Gas Production (MCF): 204,934,229
Bowdoin	90	0	415,486	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche Fms. (Order 266-03). Numerous spacing orders for non-unit tracts.
Phillips	37	0	384,506	
Bowdoin, Phillips, Mowry, B. Fourche	2	0	41,931	
Bowdoin, B. Fourche, Plps, Mwry, Niob.	7	0	102,784	
Mowry, B. Fourche, Phillips, Niob.	2	0	9,840	
Niobrara, Belle Fourche	1	0	8,847	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	714	
Niobrara, Bowdoin, Belle Fourche	14	0	157,560	
Greenhorn-Phillips	1	0	7,854	
Bowdoin, Phillips	22	0	282,362	
Phillips, Belle Fourche	1	0	10,009	
Bowdoin, Phillips, Belle Fourche	42	0	610,666	
Niobrara, Phillips, Belle Fourche	31	0	400,763	
Phillips, Niobrara	6	0	62,419	
Bowdoin, Niobrara	3	0	21,575	
Niobrara, Bowdoin, Phillips, B Fourche	230	0	3,300,912	
Bowdoin, Phillips, Niobrara	109	0	1,430,766	
2015 Production:		0	7,248,994	
Bowes				Cumulative Oil Production (Bbls): 12,873,625 Post-1986 Gas Production (MCF): 10,398,547
Eagle	47	0	163,689	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).
Bowes Member	1	13,501	0	
Sawtooth	30	221,969	0	
2015 Production:		235,470	163,689	
Box Canyon				Cumulative Oil Production (Bbls): 245,847 Post-1986 Gas Production (MCF): 55,900 Statewide.
Bradley				Cumulative Oil Production (Bbls): 280,187 Post-1986 Gas Production (MCF): 111,117
Bow Island	1	0	1,066	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).
Sunburst	1	340	513	
2015 Production:		340	1,579	
Bradshaw				Spacing waived within Bradshaw Federal Unit; 200' setback from exterior boundaries.
Brady				Cumulative Oil Production (Bbls): 297,384
Burwash	2	530	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).
Sunburst	8	2,130	0	
Morrison	9	1,518	0	
2015 Production:		4,178	0	
Bredette				Cumulative Oil Production (Bbls): 232,121 Field rules vacated.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bredette, North				Cumulative Oil Production (Bbls):	488,554
				Field rules vacated.	
Breed Creek				Cumulative Oil Production (Bbls):	3,546,890
Tyler	10	29,533	3,074	Post-1986 Gas Production (MCF):	164,257
	2015	Production:	29,533	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).	
Broadview				Post-1986 Gas Production (MCF):	337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).	
Brorson				Cumulative Oil Production (Bbls):	5,809,929
Madison	2	8,361	13,306	Post-1986 Gas Production (MCF):	2,090,879
Mission Canyon	3	6,610	2,689	One well per 160-acre spacing unit, wells no closer than 660' to spacing unit boundaries for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).	
Ratcliffe	1	733	337		
Red River	1	7,536	3,655		
Stonewall	1	4,755	2,738		
Mission Canyon, Bakken	1	2,728	3,515		
Stonewall, Red River	1	169	583		
	2015	Production:	30,892		
Brorson, South				Cumulative Oil Production (Bbls):	2,641,237
Mission Canyon	2	4,293	3,175	Post-1986 Gas Production (MCF):	812,862
Mission Canyon, Bakken	2	4,930	5,509	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' to spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).	
Ratcliffe, Mission Canyon	1	22	0		
	2015	Production:	9,245		
Brown's Coulee				Post-1986 Gas Production (MCF):	2,165,402
Eagle	4	0	14,164	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.	
	2015	Production:	0		
Brown's Coulee, East				Post-1986 Gas Production (MCF):	3,253,519
Eagle	9	0	53,997	Statewide.	
	2015	Production:	0		
Brush Lake				Cumulative Oil Production (Bbls):	5,675,315
Nisku	1	2,554	2,309	Post-1986 Gas Production (MCF):	2,086,770
Gunton	6	33,196	31,217	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).	
Red River	5	31,379	25,925		
	2015	Production:	67,129		
Buffalo Flat				Cumulative Oil Production (Bbls):	603
				Statewide.	
Buffalo Lake				Cumulative Oil Production (Bbls):	936
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bullwacker				Post-1986 Gas Production (MCF):	32,756,825
Eagle	74	0	591,838	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.	
Judith River	5	0	3,391		
Judith River, Eagle	6	0	44,829		
Eagle, Telegraph Creek	1	0	61,724		
	2015	Production:	0	701,782	
Burget				Cumulative Oil Production (Bbls):	146,161
Nisku	1	4,445	916	Post-1986 Gas Production (MCF):	72,149
	2015	Production:	4,445	916	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).
Burget, East				Cumulative Oil Production (Bbls):	711,431
Madison	1	158	150	Post-1986 Gas Production (MCF):	131,629
Mission Canyon	1	2,774	0	Statewide.	
Ratcliffe	1	1,173	0		
Nisku	1	2,967	913		
	2015	Production:	7,072	1,063	
Burns Creek				Cumulative Oil Production (Bbls):	269,005
				Statewide.	
Burns Creek, South				Cumulative Oil Production (Bbls):	85,443
Red River	2	1,354	0	Statewide.	
	2015	Production:	1,354	0	
Butcher Creek				Cumulative Oil Production (Bbls):	579
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).	
Bynum				Cumulative Oil Production (Bbls):	5,971
				Statewide.	
Cabaret Coulee				Cumulative Oil Production (Bbls):	462,275
				Post-1986 Gas Production (MCF):	2,069
				Statewide.	
Cabin Creek				Cumulative Oil Production (Bbls):	119,219,021
Madison	5	32,361	11,849	Post-1986 Gas Production (MCF):	11,264,675
Mission Canyon	3	22,493	432	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).	
Siluro-Ordovician	93	614,124	188,203		
Red River	8	51,724	0		
Stony Mountain	1	4,889	0		
	2015	Production:	725,591	200,484	
Cadmus				Cumulative Oil Production (Bbls):	1,173
				Statewide.	
Camp Creek				Post-1986 Gas Production (MCF):	338,247
Eagle	1	0	493	Statewide.	
	2015	Production:	0	493	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Canadian Coulee				Cumulative Oil Production (Bbls):	12,971	Post-1986 Gas Production (MCF):	3,524
Sawtooth	1	890	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).			
	2015	Production:	890	0			
Canadian Coulee, North						Post-1986 Gas Production (MCF):	79,357
Claggett Shale	1	0	6,158	640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).			
	2015	Production:	0	6,158			
Canal				Cumulative Oil Production (Bbls):	1,686,407	Post-1986 Gas Production (MCF):	911,927
Mission Canyon	1	4,441	3,822	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).			
Ratcliffe	1	1,663	464				
Red River	2	6,206	15,023				
	2015	Production:	12,310	19,309			
Cannon Ball				Cumulative Oil Production (Bbls):	74,779	Post-1986 Gas Production (MCF):	23,686
				Statewide.			
Carlyle				Cumulative Oil Production (Bbls):	330,289		
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).			
Cat Creek				Cumulative Oil Production (Bbls):	24,428,901		
Cat Creek, Second	2	782	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).			
Ellis	6	3,652	0				
Morrison	2	2,724	0				
Amsden	2	3,482	0				
Cat Creek 1 & 2	23	11,371	0				
Morrison, Second Cat Creek	1	826	0				
	2015	Production:	22,837	0			
Cattails				Cumulative Oil Production (Bbls):	1,504,046	Post-1986 Gas Production (MCF):	965,651
Ratcliffe	7	21,153	16,110	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2015	Production:	21,153	16,110			
Cattails, South				Cumulative Oil Production (Bbls):	411,428	Post-1986 Gas Production (MCF):	266,151
Madison	2	3,971	0	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	4,346	6,118				
	2015	Production:	8,317	6,118			
Cedar Creek						Post-1986 Gas Production (MCF):	242,881,176
Eagle	865	0	7,435,640	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.			
Judith River, Eagle	8	0	102,681				
	2015	Production:	0	7,538,321			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Chain Lakes				Post-1986 Gas Production (MCF):	170,579
				Statewide.	
Charlie Creek				Cumulative Oil Production (Bbls):	1,201,075
Bakken	1	1,648	0	Post-1986 Gas Production (MCF):	415,058
Dawson Bay	1	7,507	10,674	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).	
2015 Production:		9,155	10,674		
Charlie Creek, East				Cumulative Oil Production (Bbls):	1,342,541
Red River	2	14,784	7,224	Post-1986 Gas Production (MCF):	717,282
Red River, Nisku	1	7,364	5,326	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).	
2015 Production:		22,148	12,550		
Charlie Creek, North				Cumulative Oil Production (Bbls):	43,894
				Post-1986 Gas Production (MCF):	77,794
				Single Red River spacing unit (Order 37-82).	
Chelsea Creek				Cumulative Oil Production (Bbls):	154,396
Nisku	1	45	25	Post-1986 Gas Production (MCF):	19,585
2015 Production:		45	25	Statewide.	
Cherry Patch				Post-1986 Gas Production (MCF):	55,519
Eagle	1	0	2,188	Statewide plus designated spacing units for production from Eagle Fm.	
2015 Production:		0	2,188		
Cherry Patch, Southeast				Post-1986 Gas Production (MCF):	2,040,449
Eagle	12	0	38,279		
2015 Production:		0	38,279		
Cherry Patch, Southwest				Post-1986 Gas Production (MCF):	2,122,480
Eagle	11	0	36,957		
2015 Production:		0	36,957		
Chinook, East				Post-1986 Gas Production (MCF):	756,346
Eagle	6	0	30,389	Statewide.	
2015 Production:		0	30,389		
Chip Creek				Post-1986 Gas Production (MCF):	67,451
Eagle	3	0	3,788	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).	
2015 Production:		0	3,788		
Clark's Fork				Cumulative Oil Production (Bbls):	103,941
Greybull	1	489	20,772	Post-1986 Gas Production (MCF):	652,148
2015 Production:		489	20,772	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).	
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.	
Clark's Fork, South				Cumulative Oil Production (Bbls):	100,210
Lakota	1	1,191	0	Post-1986 Gas Production (MCF):	39,822
2015 Production:		1,191	0	160-acre spacing for Frontier and deeper horizons; location no closer than 330' to quarter section line or 1,320' to any other well (Order 21-69).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Clear Lake				Cumulative Oil Production (Bbls):	5,005,314	Post-1986 Gas Production (MCF):	1,804,522
Mission Canyon	2	5,657	3,611	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Nisku	2	1,925	565				
Red River	2	27,364	13,500				
Red River, Nisku	1	4,349	0				
	2015	Production:	39,295	17,676			
Clear Lake, South				Cumulative Oil Production (Bbls):	509,451	Post-1986 Gas Production (MCF):	219,796
Red River	1	11,700	6,609	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
	2015	Production:	11,700	6,609			
Coal Coulee						Post-1986 Gas Production (MCF):	696,934
One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).							
Coal Creek						Post-1986 Gas Production (MCF):	1,649,753
Flowers-Goodale	1	0	110	Delineation for production of gas from coals within the Fort Union Fm. With 80-acre spacing units, 220' setback from boundaries (Orders 278-03, 152-05). Enlargement (Orders 174-08, 322-08, 133-10).			
Wall	16	0	107,125				
Canyon, Cook	3	0	8,724				
Cook, Wall, Canyon	2	0	4,256				
	2015	Production:	0	120,215			
Coal Mine Coulee						Post-1986 Gas Production (MCF):	569,234
Eagle	2	0	7,359	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).			
	2015	Production:	0	7,359			
Coalridge				Cumulative Oil Production (Bbls):	52,012	Post-1986 Gas Production (MCF):	87
Red River	1	2,321	0	Statewide.			
	2015	Production:	2,321	0			
Colored Canyon				Cumulative Oil Production (Bbls):	1,322,174	Post-1986 Gas Production (MCF):	450,454
Red River	1	4,865	2,305	Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).			
	2015	Production:	4,865	2,305			
Comertown				Cumulative Oil Production (Bbls):	3,468,697	Post-1986 Gas Production (MCF):	777,499
Ratcliffe	2	7,251	1,815	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Nisku	1	1,873	1,408				
Red River	3	22,208	9,134				
	2015	Production:	31,332	12,357			
Comertown, South				Cumulative Oil Production (Bbls):	606,928	Post-1986 Gas Production (MCF):	184,286
Red River	1	4,199	2,193	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2015	Production:	4,199	2,193			
Conrad, South				Cumulative Oil Production (Bbls):	167,286	Post-1986 Gas Production (MCF):	109,966
Sunburst	2	511	0	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
	2015	Production:	511	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Corner Pocket				Cumulative Oil Production (Bbls):	14,483
				Statewide.	
Cottonwood				Cumulative Oil Production (Bbls):	893,228
Mission Canyon	1	757	1,270	Post-1986 Gas Production (MCF): 283,732	
Ratcliffe	4	19,126	3,345	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).	
	2015	Production:	19,883	4,615	
Cottonwood, East				Cumulative Oil Production (Bbls):	190,848
Ratcliffe	1	2,967	1,694	Post-1986 Gas Production (MCF): 59,934	
	2015	Production:	2,967	1,694	
Cow Creek				Cumulative Oil Production (Bbls):	127,813
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
Cow Creek, East				Cumulative Oil Production (Bbls):	2,842,857
Kibbey	5	5,297	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
	2015	Production:	5,297	0	
Crane				Cumulative Oil Production (Bbls):	4,108,333
Ratcliffe	1	5,793	3,280	Post-1986 Gas Production (MCF): 2,449,660	
Duperow	1	21,658	12,258	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).	
Red River	2	3,478	1,873		
Duperow, Mission Canyon	1	3,353	1,858		
	2015	Production:	34,282	19,269	
Crocker Springs, East				Cumulative Oil Production (Bbls):	3,476
				Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
Crooked Creek				Cumulative Oil Production (Bbls):	28,999
				Statewide.	
Culbertson				Cumulative Oil Production (Bbls):	175,652
				Statewide.	
Cupton				Cumulative Oil Production (Bbls):	3,272,411
Lodgepole	1	7,878	2,098	Post-1986 Gas Production (MCF): 459,263	
Red River	4	29,623	4,106	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).	
	2015	Production:	37,501	6,204	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Cut Bank				Cumulative Oil Production (Bbls):	173,497,656	Post-1986 Gas Production (MCF):	64,127,815
Blackleaf	4	0	6,435	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).			
Bow Island	21	0	85,862				
Cut Bank	558	186,517	739,505				
Dakota	1	0	1,244				
Kootenai	3	0	12,568				
Lander	4	213	6,806				
Moulton	17	8,777	109,393				
Sunburst	13	742	8,483				
Ellis	2	12	208				
Madison	41	54,936	567				
Cut Bank, Moulton	1	1,228	0				
Bow Island, Dakota	5	0	26,169				
Bow Island, Blackleaf	1	0	5,118				
Cut Bank, Bow Island	7	0	22,579				
Cut Bank, Madison	1	884	0				
Bow Island, Sunburst, Cut Bank	11	0	45,397				
Bow Island, Moulton, Sunburst	1	0	6,593				
Moulton, Sunburst	1	74	0				
Cut Bank, Sunburst	6	527	15,688				
	2015 Production:	253,910	1,092,615				
CX						Post-1986 Gas Production (MCF):	118,723,081
				Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).			
Dagmar				Cumulative Oil Production (Bbls):	845,422	Post-1986 Gas Production (MCF):	329,747
Red River	2	9,387	5,816	Statewide.			
	2015 Production:	9,387	5,816				
Dagmar, North				Cumulative Oil Production (Bbls):	55,342	Post-1986 Gas Production (MCF):	3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
Deadman's Coulee				Cumulative Oil Production (Bbls):	264,528		
				Statewide.			
Dean Dome				Cumulative Oil Production (Bbls):	92,597	Post-1986 Gas Production (MCF):	704,623
				Statewide.			
Deer Creek				Cumulative Oil Production (Bbls):	3,371,085	Post-1986 Gas Production (MCF):	1,236,718
Charles	5	22,293	4,908	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
Red River	2	38,107	4,384				
Charles, Interlake	1	1,402	0				
	2015 Production:	61,802	9,292				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Delphia				Cumulative Oil Production (Bbls):	376,655
Amsden	1	768	0	Statewide.	
	2015 Production:	768	0		
Den				Cumulative Oil Production (Bbls):	176,125
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).	
Devil's Basin				Cumulative Oil Production (Bbls):	143,096
Tyler	1	223	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).	
Heath	2	196	0		
	2015 Production:	419	0		
Devil's Pocket				Cumulative Oil Production (Bbls):	53,796
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).	
Devon				Post-1986 Gas Production (MCF):	2,648,808
Bow Island	21	0	27,408	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).	
	2015 Production:	0	27,408		
Devon, East				Post-1986 Gas Production (MCF):	1,341,395
Bow Island	10	0	30,972	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).	
Spike Zone, Blackleaf Fm.	1	0	799		
	2015 Production:	0	31,771		
Devon, South				Post-1986 Gas Production (MCF):	9,249
				Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).	
Devon, South Unit				Post-1986 Gas Production (MCF):	586,460
Bow Island	7	0	2,168	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2015 Production:	0	2,168		
Diamond Point				Cumulative Oil Production (Bbls):	1,328,259
Interlake	1	5,250	3,254	Post-1986 Gas Production (MCF):	676,852
Red River	1	3,706	6,210	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
	2015 Production:	8,956	9,464		
Dietz				Post-1986 Gas Production (MCF):	4,312,215
Canyon	6	0	75,711	80-acre spacing units aligned at operator's discretion with one well per coal seam within the Fort Union Formation, 220' setback from spacing unit boundaries, commingling authorized (Order 277-05).	
Cook Coal	12	0	23,375		
Monarch	1	0	2,559		
Wall	9	0	13,787		
Canyon, Wall	3	0	1,539		
Dietz 2, Dietz 3	3	0	3,923		
Cook, Wall	2	0	1,171		
Canyon, Cook	8	0	74,360		
Cook, Wall, Canyon	10	0	21,219		
	2015 Production:	0	217,644		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Dietz, South				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006)
Divide				Cumulative Oil Production (Bbls): 4,641,957 Post-1986 Gas Production (MCF): 1,531,148
Mission Canyon	1	3,201	1,550	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).
Ratcliffe	4	11,922	1,564	
Red River	7	43,676	14,439	
Ratcliffe, Mission Canyon	2	2,981	2,366	
2015 Production:		61,780	19,919	
Dooley				Cumulative Oil Production (Bbls): 453,194 Post-1986 Gas Production (MCF): 163,207
Ratcliffe	3	5,859	1,760	Statewide.
2015 Production:		5,859	1,760	
Dry Creek				Cumulative Oil Production (Bbls): 4,173,005 Post-1986 Gas Production (MCF): 15,572,596
Eagle	2	0	33,737	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).
Frontier	12	0	148,848	
Judith River	2	0	18,963	
Greybull	1	54	36,752	
Judith River, Eagle	2	0	43,493	
2015 Production:		54	281,793	
Dry Creek (Shallow Gas)				Cumulative Oil Production (Bbls): 1,180 Post-1986 Gas Production (MCF): 2,500,420
Judith River, Claggett, Eagle, Virgelle	1	0	40,321	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).
2015 Production:		0	40,321	
Dry Creek, Middle				Cumulative Oil Production (Bbls): 28,854 Post-1986 Gas Production (MCF): 885,075
Eagle	1	421	11,950	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).
Frontier	2	0	20,198	
2015 Production:		421	32,148	
Dry Creek, West				Cumulative Oil Production (Bbls): 16,444 Post-1986 Gas Production (MCF): 1,498,754
Frontier	1	0	62,719	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).
Greybull	1	0	32	
2015 Production:		0	62,751	
Dry Fork				Post-1986 Gas Production (MCF): 520,487
Bow Island	6	0	8,988	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).
2015 Production:		0	8,988	
Dugout Creek				Cumulative Oil Production (Bbls): 852,604 Post-1986 Gas Production (MCF): 968,937
Red River	1	19,481	22,270	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).
2015 Production:		19,481	22,270	
Dugout Creek, South				Cumulative Oil Production (Bbls): 57,400 Post-1986 Gas Production (MCF): 131,419
				Statewide.
Dunkirk				Post-1986 Gas Production (MCF): 2,098,925
Dakota	10	0	25,642	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).
2015 Production:		0	25,642	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dunkirk, North				Cumulative Oil Production (Bbls):	19	Post-1986 Gas Production (MCF):	4,721,276
Bow Island	26	0	38,287	One well per governmental section per Bow Island zone or horizon, 990' setback (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89).			
Sunburst	1	0	1,042	Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with 660' setbacks, 1320' from any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Swift	2	0	3,064				
2015 Production:		0	42,393				
Dunmore						Post-1986 Gas Production (MCF):	507,822
Belle Fourche	13	0	47,318				
2015 Production:		0	47,318				
Dutch Henry				Cumulative Oil Production (Bbls):	104,164		
Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).							
Dutch John Coulee				Cumulative Oil Production (Bbls):	372,990	Post-1986 Gas Production (MCF):	2,039,294
Sunburst	4	7,346	49,528	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
2015 Production:		7,346	49,528				
Dwyer				Cumulative Oil Production (Bbls):	10,899,270	Post-1986 Gas Production (MCF):	1,292,084
Charles	1	0	365	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, 32N-58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03). Remove 32N-59E-17 from field delineation (Order 45-09).			
Ratcliffe	8	28,246	3,452				
Nisku	1	1,354	371				
Red River	1	9,305	0				
2015 Production:		38,905	4,188				
Eagle				Cumulative Oil Production (Bbls):	2,508,897	Post-1986 Gas Production (MCF):	956,402
Madison	3	5,259	7,485	Statewide.			
Mission Canyon	1	2,226	0				
Ratcliffe	1	203	0				
Ratcliffe, Mission Canyon	1	1,851	0				
2015 Production:		9,539	7,485				
Eagle Spring				Cumulative Oil Production (Bbls):	39	Post-1986 Gas Production (MCF):	319,416
Bow Island	4	0	2,787	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
Bow Island, Sunburst	1	0	231				
2015 Production:		0	3,018				
East Glacier				Cumulative Oil Production (Bbls):	51,921	Post-1986 Gas Production (MCF):	9,088
Cone Calcareous Member	1	2,451	1,352	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
2015 Production:		2,451	1,352				
Elk Basin				Cumulative Oil Production (Bbls):	94,296,108	Post-1986 Gas Production (MCF):	15,696,083
Frontier	13	5,268	6,581	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).			
Madison	18	127,064	67,291				
Embar, Tensleep	26	198,100	540,112				
2015 Production:		330,432	613,984				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	3,013,325	Post-1986 Gas Production (MCF):	991,758
Frontier	3	1,271	4,201	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	72	1,443				
Madison	5	27,472	15,861				
Embar, Tensleep	1	409	177				
2015 Production:		29,224	21,682				
Elm Coulee				Cumulative Oil Production (Bbls):	159,330,843	Post-1986 Gas Production (MCF):	149,737,840
Lodgepole	1	3,330	9,134	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Bakken	900	10,344,222	14,053,686				
Red River	2	21,211	20,412				
2015 Production:		10,368,763	14,083,232				
Elm Coulee, Northeast				Cumulative Oil Production (Bbls):	25,214,699	Post-1986 Gas Production (MCF):	20,226,490
Bakken	255	6,832,143	6,157,207	Non-delineated area with individual spacing orders for production from the Bakken Formation.			
Three Forks	17	321,440	261,827				
2015 Production:		7,153,583	6,419,034				
Enid, North				Cumulative Oil Production (Bbls):	1,276,926	Post-1986 Gas Production (MCF):	1,308,527
Red River	4	31,468	62,205	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
2015 Production:		31,468	62,205				
Epworth				Cumulative Oil Production (Bbls):	129,127	Post-1986 Gas Production (MCF):	44,318
Bakken	1	1,493	0	Statewide.			
2015 Production:		1,493	0				
Ethridge						Post-1986 Gas Production (MCF):	2,361,118
Bow Island	1	0	3,708	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
Swift	9	0	32,831				
2015 Production:		0	36,539				
Ethridge, North						Post-1986 Gas Production (MCF):	461,111
Bow Island	4	0	3,544	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
2015 Production:		0	3,544				
Fairview				Cumulative Oil Production (Bbls):	10,653,680	Post-1986 Gas Production (MCF):	4,231,764
Mission Canyon	2	3,173	361	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	5	4,287	2,602				
Duperow	1	109	35				
Red River	2	24,615	3,782				
Ratcliffe, Mission Canyon	1	2,128	455				
2015 Production:		34,312	7,235				
Fairview, East				Cumulative Oil Production (Bbls):	532,463	Post-1986 Gas Production (MCF):	186,283
				320-acre designated Red River spacing units (Order 76-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fairview, West				Cumulative Oil Production (Bbls):	625,967	Post-1986 Gas Production (MCF):	242,166
Madison	1	1,007	0	Statewide.			
Ratcliffe	2	6,142	4,337				
2015 Production:		7,149	4,337				
Fertile Prairie				Cumulative Oil Production (Bbls):	807,540	Post-1986 Gas Production (MCF):	75,495
80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).							
Fiddler Creek				Cumulative Oil Production (Bbls):	4,009	Post-1986 Gas Production (MCF):	2,764
Statewide.							
Fishhook				Cumulative Oil Production (Bbls):	1,550,472	Post-1986 Gas Production (MCF):	374,358
Nisku	1	4,277	3,541	Statewide.			
Red River	2	7,646	6,108				
Ratcliffe, Mission Canyon	1	2,343	0				
2015 Production:		14,266	9,649				
Fitzpatrick Lake				Cumulative Oil Production (Bbls):	257	Post-1986 Gas Production (MCF):	2,163,712
Bow Island	9	0	27,705	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	2,498				
2015 Production:		0	30,203				
Flat Coulee				Cumulative Oil Production (Bbls):	5,941,500	Post-1986 Gas Production (MCF):	1,238,998
Bow Island	2	0	1,580	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	3,017				
Swift	13	15,507	1,305				
Bow Island, Dakota	1	0	1,648				
2015 Production:		15,507	7,550				
Flat Coulee, East						Post-1986 Gas Production (MCF):	38,820
Spike Zone, Blackleaf Fm.	1	0	4,324	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
2015 Production:		0	4,324				
Flat Lake				Cumulative Oil Production (Bbls):	23,337,006	Post-1986 Gas Production (MCF):	3,915,857
Ratcliffe	13	34,489	556	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Bakken	17	120,831	49,014				
Nisku	10	27,446	7,886				
Red River, Nisku	1	915	203				
2015 Production:		183,681	57,659				
Flat Lake, East				Cumulative Oil Production (Bbls):	324,693	Post-1986 Gas Production (MCF):	50,068
Madison	1	9,554	0	Single 160-acre Madison spacing unit (Order 103-84).			
2015 Production:		9,554	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Flat Lake, South				Cumulative Oil Production (Bbls):	1,292,128	Post-1986 Gas Production (MCF):	22,374
Ratcliffe	1	3	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
	2015	Production:	3	0			
Flaxville				Cumulative Oil Production (Bbls):	56,283	Post-1986 Gas Production (MCF):	1,414
	160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).						
Forks Ranch				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006)			
Fort Conrad						Post-1986 Gas Production (MCF):	767,041
Bow Island	6	0	3,026	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
	2015	Production:	0	3,026			
Fort Gilbert				Cumulative Oil Production (Bbls):	2,778,811	Post-1986 Gas Production (MCF):	679,578
Madison	2	4,497	2,499	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	1,906	1,805				
Red River	1	4,872	0				
Ratcliffe, Mission Canyon	1	1,826	2,555				
	2015	Production:	13,101	6,859			
Four Buttes				Cumulative Oil Production (Bbls):	42,391	Single spacing unit for production from McGowan (Order 15-98).	
Four Mile Creek				Cumulative Oil Production (Bbls):	543,564	Post-1986 Gas Production (MCF):	90,120
Ratcliffe	1	4,618	926	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).			
	2015	Production:	4,618	926			
Four Mile Creek, West				Cumulative Oil Production (Bbls):	685,069	Post-1986 Gas Production (MCF):	324,329
Red River	1	10,162	8,130	Statewide.			
	2015	Production:	10,162	8,130			
Fourmile East				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).			
Fox Creek				Cumulative Oil Production (Bbls):	314,793	Post-1986 Gas Production (MCF):	147,003
Red River	1	2,717	14	Statewide.			
	2015	Production:	2,717	14			
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):	5,813
	160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).						
Fox Lake				Cumulative Oil Production (Bbls):	51,649	Post-1986 Gas Production (MCF):	102,734
Red River	1	1,666	8,960	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).			
	2015	Production:	1,666	8,960			
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):	107
	10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).						

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fred & George Creek				Cumulative Oil Production (Bbls):	14,033,937	Post-1986 Gas Production (MCF):	806,869
Bow Island	3	0	22,310	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	35	45,632	442				
Swift, Sunburst	1	240	0				
	2015	Production:	45,872	22,752			
Fresno						Post-1986 Gas Production (MCF):	5,114,475
Eagle	7	0	27,071	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).			
Niobrara	18	0	96,711				
	2015	Production:	0				
Frog Coulee				Cumulative Oil Production (Bbls):	378,196	Post-1986 Gas Production (MCF):	509,446
Red River	1	605	4,954	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
	2015	Production:	605				
Froid, South				Cumulative Oil Production (Bbls):	459,379	Post-1986 Gas Production (MCF):	144,549
				Statewide.			
Gage				Cumulative Oil Production (Bbls):	690,075		
Amsden	2	1,802	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).			
	2015	Production:	1,802				
Galata						Post-1986 Gas Production (MCF):	1,658,186
Bow Island	4	0	6,744	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
	2015	Production:	0				
Gas City				Cumulative Oil Production (Bbls):	13,454,605	Post-1986 Gas Production (MCF):	1,062,057
Siluro-Ordovician	18	82,610	0	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).			
Red River	1	12,629	24,939				
	2015	Production:	95,239				
Gas Light						Post-1986 Gas Production (MCF):	1,521,994
Eagle	12	0	39,207	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).			
	2015	Production:	0				
Gettysburg				Cumulative Oil Production (Bbls):	304		
				Statewide.			
Gildford, North						Post-1986 Gas Production (MCF):	32,253
				320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).			
Girard				Cumulative Oil Production (Bbls):	748,606	Post-1986 Gas Production (MCF):	295,812
Bakken	2	2,137	0	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).			
	2015	Production:	2,137				
Glendive				Cumulative Oil Production (Bbls):	15,530,209	Post-1986 Gas Production (MCF):	641,578
Siluro-Ordovician	5	50,250	4,440	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).			
Red River	8	37,393	1,669				
	2015	Production:	87,643				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Glendive, South				Cumulative Oil Production (Bbls):	68,936
				Statewide.	
Gold Butte				Cumulative Oil Production (Bbls):	5,120
Dakota	1	83	0	640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	Post-1986 Gas Production (MCF): 18,459
Sunburst, Dakota	1	723	0		
2015 Production:		806	0		
Golden Dome				Cumulative Oil Production (Bbls):	125,320
Eagle	1	0	1,388	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	Post-1986 Gas Production (MCF): 2,622,153
Frontier	4	115	18,587		
Greybull	2	0	27,692		
2015 Production:		115	47,667		
Goose Lake				Cumulative Oil Production (Bbls):	10,875,568
Ratcliffe	6	19,522	4,344	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	Post-1986 Gas Production (MCF): 496,462
Red River	1	12,683	13,324		
2015 Production:		32,205	17,668		
Goose Lake Red River				Cumulative Oil Production (Bbls):	89,760
Red River	1	391	177	Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).	Post-1986 Gas Production (MCF): 14,792
2015 Production:		391	177		
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
Goose Lake, West				Cumulative Oil Production (Bbls):	785,383
Red River	2	4,582	1,892	Statewide, plus single Red River spacing unit (Order 100-98).	Post-1986 Gas Production (MCF): 155,009
Red River, Nisku	1	55	0		
2015 Production:		4,637	1,892		
Gossett				Cumulative Oil Production (Bbls):	428,390
Ratcliffe	1	894	0	Statewide.	Post-1986 Gas Production (MCF): 86,948
2015 Production:		894	0		
Graben Coulee				Cumulative Oil Production (Bbls):	2,739,942
Cut Bank	26	8,571	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).	Post-1986 Gas Production (MCF): 37,891
Sunburst	5	1,358	0		
Cut Bank, Madison	5	3,552	0		
Cut Bank, Sunburst	1	95	0		
2015 Production:		13,576	0		
Grandview				Cumulative Oil Production (Bbls):	118,402
Bow Island	6	0	19,550	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).	Post-1986 Gas Production (MCF): 2,707,619
Sunburst	2	4,098	0		
Sawtooth	1	0	6,947		
Bow Island, Sunburst, Swift	1	4,423	0		
2015 Production:		8,521	26,497		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Grandview, East				Cumulative Oil Production (Bbls):	74,813	
Swift	2	488	0	Statewide.		
2015 Production:		488	0			
Gray Blanket				Cumulative Oil Production (Bbls):	544,984	
Tensleep	2	7,913	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).		
2015 Production:		7,913	0			
Grebe				Cumulative Oil Production (Bbls):	93,485	Post-1986 Gas Production (MCF): 1,376
Tyler	1	3,245	0	Tyler secondary recovery unit approved (Order 5-75).		
2015 Production:		3,245	0			
Green Coulee				Cumulative Oil Production (Bbls):	128,759	
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).		
Green Coulee, East				Cumulative Oil Production (Bbls):	218,521	Post-1986 Gas Production (MCF): 42,416
Ratcliffe	1	2,539	0	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).		
2015 Production:		2,539	0			
Gumbo Ridge				Cumulative Oil Production (Bbls):	649,222	Post-1986 Gas Production (MCF): 503
Tyler	2	1,237	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).		
2015 Production:		1,237	0			
Gunsight				Cumulative Oil Production (Bbls):	1,086,531	Post-1986 Gas Production (MCF): 309,385
Madison	1	731	0	Statewide.		
Ratcliffe	4	15,050	5,843			
2015 Production:		15,781	5,843			
Gypsy Basin				Cumulative Oil Production (Bbls):	524,685	Post-1986 Gas Production (MCF): 83,093
Madison	2	603	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).		
2015 Production:		603	0			
Hammond					Post-1986 Gas Production (MCF):	379,096
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).		
Hardpan				Cumulative Oil Production (Bbls):	2,805	Post-1986 Gas Production (MCF): 1,767,303
Bow Island	7	0	5,799	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).		
2015 Production:		0	5,799			
Hardscrabble Creek				Cumulative Oil Production (Bbls):	170,566	Post-1986 Gas Production (MCF): 64,031
				Statewide.		
Havre						
				Single spacing unit for production of gas from Eagle (Order 48-82).		
Hawk Creek				Cumulative Oil Production (Bbls):	13,277	
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Hawk Haven				Cumulative Oil Production (Bbls):	55,550	Post-1986 Gas Production (MCF):	5,356
				Single 320-acre Madison spacing unit (Order 101-94).			
Hay Creek				Cumulative Oil Production (Bbls):	1,835,468	Post-1986 Gas Production (MCF):	432,400
Stonewall, Interlake	1	2,183	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
	2015	Production:	2,183	0			
Haystack Butte						Post-1986 Gas Production (MCF):	755,168
Bow Island	10	0	19,148	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2015	Production:	0	19,148			
Haystack Butte, West						Post-1986 Gas Production (MCF):	1,113,393
Bow Island	9	0	25,088	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2015	Production:	0	25,088			
Hell Coulee				Cumulative Oil Production (Bbls):	67,203	Post-1986 Gas Production (MCF):	14,179
				Statewide.			
Hellers Peak							
				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			
Hiawatha				Cumulative Oil Production (Bbls):	1,810,787	Post-1986 Gas Production (MCF):	15,132
Tyler	2	5,813	0	Statewide.			
	2015	Production:	5,813	0			
Hibbard				Cumulative Oil Production (Bbls):	226,494		
				Statewide.			
High Five				Cumulative Oil Production (Bbls):	3,585,266	Post-1986 Gas Production (MCF):	186,673
Tyler	6	40,567	3,359	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2015	Production:	40,567	3,359			
Highline						Post-1986 Gas Production (MCF):	86,965
				Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).			
Highview				Cumulative Oil Production (Bbls):	144,283		
Sawtooth	1	292	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).			
Madison	3	514	0				
Nisku	1	334	0				
	2015	Production:	1,140				
Hodges Creek				Cumulative Oil Production (Bbls):	19,053	Post-1986 Gas Production (MCF):	10,912
Red River	1	523	0	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).			
	2015	Production:	523	0			
Homestead				Cumulative Oil Production (Bbls):	303		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Honker				Cumulative Oil Production (Bbls):	117,078	Post-1986 Gas Production (MCF):	17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).			
Horse Creek				Cumulative Oil Production (Bbls):	13,659		
Swift	1	143	0	Statewide.			
	2015	Production:	143	0			
Howard Coulee				Cumulative Oil Production (Bbls):	316,376		
Tyler	1	2,943	0	Statewide.			
Piper, Amsden	2	6,749	0				
	2015	Production:	9,692	0			
Ingomar							
Injun Creek				Cumulative Oil Production (Bbls):	144,961		
Tyler	2	170	0	Statewide.			
	2015	Production:	170	0			
Intake II				Cumulative Oil Production (Bbls):	1,082,022	Post-1986 Gas Production (MCF):	366,164
Mission Canyon	1	3,164	2,554	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).			
	2015	Production:	3,164	2,554			
Ivanhoe				Cumulative Oil Production (Bbls):	5,104,741		
Cat Creek, Second	1	513	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).			
Morrison	1	1,045	0				
Amsden	1	480	0				
Tyler	3	26,872	0				
	2015	Production:	28,910	0			
Jack Creek				Cumulative Oil Production (Bbls):	1,310		
				Statewide.			
Jim Coulee				Cumulative Oil Production (Bbls):	4,546,006	Post-1986 Gas Production (MCF):	34,599
Tyler	1	1,159	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).			
	2015	Production:	1,159	0			
Johnson Lake				Cumulative Oil Production (Bbls):	574		
				Single 640-acre spacing unit (37N-56E-17) for production from the Bakken Formation.			
Katy Lake				Cumulative Oil Production (Bbls):	407,878	Post-1986 Gas Production (MCF):	602,634
Red River	1	26,799	21,381	Statewide.			
	2015	Production:	26,799	21,381			
Katy Lake, North				Cumulative Oil Production (Bbls):	7,314,377	Post-1986 Gas Production (MCF):	2,770,406
Madison	3	17,281	32,925	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).			
Mission Canyon	1	17,163	13,681				
Ratcliffe	1	5,806	9,959				
Red River	4	7,799	19,515				
	2015	Production:	48,049	76,080			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Keg Coulee				Cumulative Oil Production (Bbls):	5,886,557	Post-1986 Gas Production (MCF):	361
Tyler	5	7,677	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
2015 Production:		7,677	0				
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,902		
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).			
Keith Area						Post-1986 Gas Production (MCF):	906,531
Second White Specks	3	0	6,989	Statewide.			
Bow Island	1	0	162				
Sawtooth	2	0	6,310				
2015 Production:		0	13,461				
Keith, East						Post-1986 Gas Production (MCF):	11,211,182
Niobrara	1	0	7,995	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).			
Second White Specks	9	0	30,345				
Bow Island	17	0	118,218				
Sawtooth	4	0	43,331				
Second White Specks, Spike	1	0	487				
2015 Production:		0	200,376				
Kelley				Cumulative Oil Production (Bbls):	1,074,600	Post-1986 Gas Production (MCF):	3,326
Tyler	1	2,267	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).			
2015 Production:		2,267	0				
Kevin Area				Statewide.			
Kevin Southwest				Cumulative Oil Production (Bbls):	415	Post-1986 Gas Production (MCF):	6,179,651
Bow Island	1	0	2,463	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	8	0	28,543				
Sunburst	6	0	14,496				
Swift	3	0	9,860				
Bow Island, Dakota, Sunburst	3	0	32,093				
Bow Island, Sunburst, Swift	2	0	4,338				
Bow Island, Dakota	3	0	10,823				
Bow Island, Sunburst	3	0	12,854				
Bow Island, Swift	1	0	5,864				
Sunburst, Dakota	2	0	7,700				
2015 Production:		0	129,034				
Kevin Sunburst (Dakota)						Post-1986 Gas Production (MCF):	449,044
Dakota	1	0	1,555	Single spacing unit for gas production from Dakota (Order 45-90).			
2015 Production:		0	1,555				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Kevin Sunburst-Bow Island				Post-1986 Gas Production (MCF):	1,617,600
Bow Island	10	0	20,804	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).	
	2015	Production:	0	20,804	
Kevin, East Bow Island Gas				Post-1986 Gas Production (MCF):	380,330
Bow Island	6	0	11,398	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).	
	2015	Production:	0	11,398	
Kevin, East Gas				Post-1986 Gas Production (MCF):	668,035
Bow Island	2	0	15,766	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).	
Sunburst	1	0	7,341		
Bow Island, Sunburst, Swift	1	0	1,838		
	2015	Production:	0	24,945	
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls):	1,014,566
Nisku	13	10,211	30,907	Post-1986 Gas Production (MCF):	1,689,749
	2015	Production:	10,211	30,907	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).
Kevin-Sunburst				Cumulative Oil Production (Bbls):	85,169,567
Bow Island	34	0	44,849	Post-1986 Gas Production (MCF):	14,351,709
Burwash	7	882	0	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).	
Cut Bank	1	0	254		
Sunburst	115	18,967	52,295		
Ellis	37	5,372	9,930		
Swift	44	40,422	17,250		
Sawtooth	1	198	0		
Madison	777	151,700	46,024		
Nisku	1	0	1,272		
Bow Island, Dakota, Sunburst	2	0	8,649		
Bow Island, Sunburst, Swift	7	0	23,575		
Bow Island, Dakota	3	0	5,053		
Bow Island, Sunburst	8	0	22,418		
Bow Island, Swift	8	0	16,975		
Bow Island, Dakota, Kootenai, Sunburst	2	0	8,545		
Dakota, Kootenai	1	0	3,520		
Ellis, Madison	2	318	0		
Madison, Swift	1	63	4,010		
Madison, Sunburst	1	11	0		
Sunburst, Dakota	1	0	1,531		
Swift, Sunburst	8	0	21,122		
	2015	Production:	217,933	287,272	
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls):	17
Nisku	2	0	31,206	Post-1986 Gas Production (MCF):	1,882,691
	2015	Production:	0	31,206	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kicking Horse				Cumulative Oil Production (Bbls):	1,526	Post-1986 Gas Production (MCF):	2,758,501
Bow Island	11	0	54,272	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	3,656				
2015 Production:		0	57,928				
Kincheloe Ranch				Cumulative Oil Production (Bbls):	938,725	Post-1986 Gas Production (MCF):	128,618
Tyler	3	2,086	581	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
2015 Production:		2,086	581				
Kinyon Coulee South						Post-1986 Gas Production (MCF):	1,121
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
Kippen Area, East				Cumulative Oil Production (Bbls):	150	Post-1986 Gas Production (MCF):	97,760
				Statewide.			
Krug Creek				Cumulative Oil Production (Bbls):	15,288		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
Laird Creek				Cumulative Oil Production (Bbls):	645,075	Post-1986 Gas Production (MCF):	159,486
Swift	8	1,869	8,805	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
Sunburst, Dakota	1	4	0				
2015 Production:		1,873	8,805				
Lake Basin				Cumulative Oil Production (Bbls):	473,639	Post-1986 Gas Production (MCF):	2,208,195
Eagle	7	0	20,903	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	1,303				
Muddy	1	0	12,368				
Eagle, Claggett, Virgelle	1	0	1,007				
2015 Production:		0	35,581				
Lake Basin, North						Post-1986 Gas Production (MCF):	42,154
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
Lake Francis						Post-1986 Gas Production (MCF):	1,961,524
Bow Island	24	0	47,731	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
2015 Production:		0	47,731				
Lakeside				Cumulative Oil Production (Bbls):	487		
				Statewide.			
Lambert				Cumulative Oil Production (Bbls):	982,080	Post-1986 Gas Production (MCF):	550,603
Red River	1	22,551	19,361	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
2015 Production:		22,551	19,361				
Lambert, North				Cumulative Oil Production (Bbls):	36,552		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lambert, South				Cumulative Oil Production (Bbls):	897,756	Post-1986 Gas Production (MCF):	222,535
Red River	2	20,120	5,493	Single Red River Formation Spacing Unit (Order 75-96).			
	2015 Production:	20,120	5,493				
Lamesteer Creek				Cumulative Oil Production (Bbls):	31,845		
				Single Red River spacing unit (Order 101-84).			
Landslide Butte				Cumulative Oil Production (Bbls):	951,735	Post-1986 Gas Production (MCF):	972,830
Madison	11	10,752	1,497	Statewide.			
Sun River Dolomite	1	520	0				
	2015 Production:	11,272	1,497				
Lane				Cumulative Oil Production (Bbls):	1,998,909	Post-1986 Gas Production (MCF):	3,025,643
Red River	6	47,206	66,730	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
Stonewall, Red River	1	5,839	9,287				
	2015 Production:	53,045	76,017				
Laredo				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
Lariat				Cumulative Oil Production (Bbls):	3,599		
				Single Red River Fm. Spacing unit.			
Laurel				Cumulative Oil Production (Bbls):	1,017		
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).			
Leary				Cumulative Oil Production (Bbls):	705,809	Post-1986 Gas Production (MCF):	112,211
Muddy	1	686	186	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
	2015 Production:	686	186				
Ledger				Cumulative Oil Production (Bbls):	292	Post-1986 Gas Production (MCF):	3,923,309
Bow Island	36	0	69,078	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2015 Production:	0	69,078				
Leroy						Post-1986 Gas Production (MCF):	7,450,232
Eagle	22	0	63,140	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
Judith River	1	0	2,723				
Judith River, Eagle	1	0	5,277				
	2015 Production:	0	71,140				
Line Coulee				Cumulative Oil Production (Bbls):	57,789		
				Statewide.			
Liscom Creek						Post-1986 Gas Production (MCF):	3,234,402
Shannon	4	0	56,205	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
	2015 Production:	0	56,205				
Lisk Creek				Cumulative Oil Production (Bbls):	1,963		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lisk Creek, South				Cumulative Oil Production (Bbls):	56,392	Post-1986 Gas Production (MCF):	39,638
Red River	1	4,098	7,164	Statewide.			
	2015	Production:	4,098	7,164			
Little Basin						Post-1986 Gas Production (MCF):	465,325
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27 86).			
Little Beaver				Cumulative Oil Production (Bbls):	18,741,647	Post-1986 Gas Production (MCF):	653,260
Siluro-Ordovician	34	193,921	17,044	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2015	Production:	193,921	17,044			
Little Beaver, East				Cumulative Oil Production (Bbls):	8,673,147	Post-1986 Gas Production (MCF):	1,333,008
Siluro-Ordovician	17	79,453	6,758	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).			
Red River	4	9,388	980				
	2015	Production:	88,841	7,738			
Little Creek						Post-1986 Gas Production (MCF):	1,757,979
Eagle	4	0	16,682	Statewide.			
	2015	Production:	0	16,682			
Little Phantom				Cumulative Oil Production (Bbls):	58,500		
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).			
Little Rock						Post-1986 Gas Production (MCF):	2,615,713
Blackleaf	2	0	1,138	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34 80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).			
Bow Island	1	0	9,349				
Lander	5	0	6,297				
Bow Island, Blackleaf	8	0	30,053				
	2015	Production:	0	46,837			
Little Wall Creek				Cumulative Oil Production (Bbls):	4,016,644	Post-1986 Gas Production (MCF):	219,463
Tyler	4	14,807	0	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).			
	2015	Production:	14,807	0			
Little Wall Creek, South				Cumulative Oil Production (Bbls):	1,607,002	Post-1986 Gas Production (MCF):	110,657
Tyler	4	7,201	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).			
	2015	Production:	7,201	0			
Lobo				Cumulative Oil Production (Bbls):	260,135	Post-1986 Gas Production (MCF):	182,091
				Statewide.			
Lodge Grass				Cumulative Oil Production (Bbls):	399,934		
				Statewide.			
Lohman						Post-1986 Gas Production (MCF):	2,429,173
Eagle	2	0	8,415	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).			
	2015	Production:	0	8,415			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Lohman Area				Post-1986 Gas Production (MCF):	1,337,886
Niobrara	1	0	1,098	Statewide.	
2015 Production:		0	1,098		
Lone Butte				Cumulative Oil Production (Bbls):	1,023,289
Madison	1	96	53	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).	Post-1986 Gas Production (MCF): 465,558
Red River	1	5,983	3,643		
2015 Production:		6,079	3,696		
Lone Rider				Cumulative Oil Production (Bbls):	5,903
				Statewide.	
Loneman Coulee				Cumulative Oil Production (Bbls):	3,260
Madison	1	304	0	20-acre spacing units for the production of oil from the Madison and Sawtooth Formations; 330' setback from spacing unit boundaries (Order 54-09).	
2015 Production:		304	0		
Lonetree Creek				Cumulative Oil Production (Bbls):	6,014,724
Madison	1	4,553	1,555	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).	Post-1986 Gas Production (MCF): 2,190,707
Mission Canyon	1	888	1,509		
Interlake	2	1,488	945		
Red River	2	18,814	16,250		
Red River, Interlake	2	16,643	7,945		
2015 Production:		42,386	28,204		
Lonetree Creek, West				Cumulative Oil Production (Bbls):	33,029
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	
Long Creek				Cumulative Oil Production (Bbls):	111,419
Charles	1	907	0	Statewide.	
2015 Production:		907	0		
Long Creek, West				Cumulative Oil Production (Bbls):	1,057,505
Nisku	2	3,710	1,680	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).	Post-1986 Gas Production (MCF): 49,830
2015 Production:		3,710	1,680		
Lookout Butte				Cumulative Oil Production (Bbls):	39,053,433
Lodgepole	2	283	72	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).	Post-1986 Gas Production (MCF): 3,819,845
Siluro-Ordovician	40	596,510	140,666		
Red River	2	4,305	0		
2015 Production:		601,098	140,738		
Lookout Butte, East, Unit				Cumulative Oil Production (Bbls):	30,577,394
Red River	58	719,989	257,556	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).	Post-1986 Gas Production (MCF): 8,380,246
2015 Production:		719,989	257,556		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Loring				Post-1986 Gas Production (MCF): 42,541,466
Bowdoin	43	0	97,348	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	11	0	24,615	
Bowdoin, Greenhorn, Phillips, Niobrara	34	0	116,230	
Bowdoin, Greenhorn, Niobrara	14	0	62,605	
Niobrara, Greenhorn, Phillips	11	0	36,701	
Bowdoin, Greenhorn	16	0	38,043	
Bowdoin, Greenhorn, Phillips	19	0	56,236	
Greenhorn-Phillips	3	0	27,034	
Niobrara, Greenhorn	2	0	6,357	
Bowdoin, Phillips	93	0	219,094	
Phillips, Niobrara	4	0	16,948	
Bowdoin, Niobrara	10	0	18,973	
Bowdoin, Phillips, Niobrara	22	0	126,976	
2015 Production:		0	847,160	
Loring, East				Post-1986 Gas Production (MCF): 20,354,067
Bowdoin	12	0	23,726	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).
Greenhorn	1	0	101	
Judith River	1	0	1,711	
Phillips	4	0	4,726	
Bowdoin, Greenhorn, Phillips, Niobrara	14	0	42,617	
Bowdoin, Greenhorn, Niobrara	4	0	9,015	
Niobrara, Greenhorn, Phillips	6	0	31,016	
Bowdoin, Greenhorn	4	0	17,912	
Bowdoin, Martin	1	0	927	
Bowdoin, Greenhorn, Phillips	33	0	110,521	
Eagle, Niobrara, Greenhorn	1	0	9	
Greenhorn-Phillips	3	0	8,368	
Bowdoin, Phillips	37	0	109,473	
Bowdoin, Phillips, Niobrara	4	0	35,620	
2015 Production:		0	395,742	
Loring, West				Post-1986 Gas Production (MCF): 1,669,719
Bowdoin	6	0	19,719	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Martin Sandstone	1	0	530	
Phillips	1	0	2,132	
Bowdoin, Martin	1	0	3,398	
Bowdoin, Greenhorn, Phillips	1	0	3,769	
Bowdoin, Phillips	5	0	14,820	
2015 Production:		0	44,368	
Lost Creek			Cumulative Oil Production (Bbls): 1,534	
			Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lowell				Cumulative Oil Production (Bbls):	971,669	Post-1986 Gas Production (MCF):	127,582
Mission Canyon	2	10,711	40	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).			
Red River	1	3,174	0				
2015 Production:		13,885	40				
Lowell, South				Cumulative Oil Production (Bbls):	293,953	Post-1986 Gas Production (MCF):	73,574
Red River	1	4,172	4,688	Single Red River Formation spacing unit (Order 29-98).			
2015 Production:		4,172	4,688				
Lustre				Cumulative Oil Production (Bbls):	7,433,854	Post-1986 Gas Production (MCF):	1,268,835
Charles	20	44,146	1,770	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	3,477	0				
Mission Canyon	3	4,520	0				
Ratcliffe	5	7,812	5,908				
Charles D	1	5,354	0				
2015 Production:		65,309	7,678				
Lustre, North				Cumulative Oil Production (Bbls):	190,767	Post-1986 Gas Production (MCF):	16,734
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
Mackay Dome				Cumulative Oil Production (Bbls):	396,744	Post-1986 Gas Production (MCF):	32,384
Greybull	4	35,770	0	Statewide.			
2015 Production:		35,770	0				
Malcolm Creek				Cumulative Oil Production (Bbls):	11,450		
				Statewide.			
Marias River						Post-1986 Gas Production (MCF):	1,916,513
Bow Island	10	0	8,147	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
2015 Production:		0	8,147				
Martin Lake						Post-1986 Gas Production (MCF):	159,308
Bowdoin	3	0	8,875	Martin Lake Federal Unit area; statewide.			
Bowdoin, Phillips	1	0	5,133				
2015 Production:		0	14,008				
Mason Lake				Cumulative Oil Production (Bbls):	1,028,239		
Cat Creek, First	2	2,435	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
Amsden	1	1,049	0				
2015 Production:		3,484	0				
Mason Lake North				Cumulative Oil Production (Bbls):	17,923		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
McCabe				Cumulative Oil Production (Bbls):	344,330	Post-1986 Gas Production (MCF):	109,257	
Ratcliffe	1	3,509	2,544	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100 80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).				
	2015	Production:	3,509	2,544				
McCabe, East				Cumulative Oil Production (Bbls):	243,584	Post-1986 Gas Production (MCF):	65,519	
Red River	1	5,718	6,392	Statewide.				
	2015	Production:	5,718	6,392				
McCabe, South				Cumulative Oil Production (Bbls):	6,599			
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).				
McCabe, West				Cumulative Oil Production (Bbls):	69,988	Post-1986 Gas Production (MCF):	16,087	
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).				
McCoy Creek				Cumulative Oil Production (Bbls):	145,648	Post-1986 Gas Production (MCF):	45,348	
Red River	2	3,873	1,912	Statewide.				
	2015	Production:	3,873	1,912				
Meander				Cumulative Oil Production (Bbls):	9,131			
Sunburst	2	11	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).				
	2015	Production:	11	0				
Medicine Lake				Cumulative Oil Production (Bbls):	4,415,527	Post-1986 Gas Production (MCF):	2,017,420	
Duperow	1	8	0	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).				
Gunton	1	205	0					
Red River	1	9,152	998					
	2015	Production:	9,365					998
Medicine Lake, South				Cumulative Oil Production (Bbls):	247,298	Post-1986 Gas Production (MCF):	200,783	
				Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).				
Melstone				Cumulative Oil Production (Bbls):	3,413,577			
Tyler	2	8,125	0	Statewide.				
	2015	Production:	8,125	0				
Melstone, North				Cumulative Oil Production (Bbls):	880,907	Post-1986 Gas Production (MCF):	336,409	
Tyler	4	10,278	5,429	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).				
	2015	Production:	10,278	5,429				
Midby				Cumulative Oil Production (Bbls):	70,172			
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).				
Middle Butte							Post-1986 Gas Production (MCF):	1,053,279
Second White Specks	1	0	1,167	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).				
Blackleaf	1	0	10,543					
Bow Island	3	0	14,332					
	2015	Production:	0					26,042

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Midfork				Cumulative Oil Production (Bbls):	1,182,596	Post-1986 Gas Production (MCF):	245,942
Charles	6	17,089	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Nisku	3	8,101	0				
	2015	Production:	25,190	0			
Milk River						Post-1986 Gas Production (MCF):	419,951
Phillips	12	0	22,749	Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
	2015	Production:	0	22,749			
Mineral Bench				Cumulative Oil Production (Bbls):	186,656	Statewide.	
Miners Coulee				Cumulative Oil Production (Bbls):	550,773	Post-1986 Gas Production (MCF):	3,718,723
Blackleaf	1	0	2,094	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	8	0	19,827				
Sunburst	7	9,972	3,356				
Sawtooth	1	0	29,239				
	2015	Production:	9,972	54,516			
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188	Post-1986 Gas Production (MCF):	103,811
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			
Mon Dak, West				Cumulative Oil Production (Bbls):	14,174,597	Post-1986 Gas Production (MCF):	6,183,743
Madison	6	29,526	26,341	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; 660' setback, 1,650' interwell in same pool (Order 42-77). 320-acre spacing units below Last Charles Salt and above the Devonian; either N-S or E-W of the section; 660' setback, 1,650' interwell in same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	4	11,754	10,385				
Duperow	1	47	9				
Red River	1	22,523	17,195				
Stony Mountain	1	5,249	3,009				
Stonewall	1	7,846	8,441				
Madison, Ordovician	1	3,573	3,015				
Ratcliffe, Mission Canyon	1	3,037	2,555				
Red River, Stony Mountain	2	9,756	9,009				
	2015	Production:	93,311	79,959			
Mona				Cumulative Oil Production (Bbls):	169,804	Post-1986 Gas Production (MCF):	458,408
Red River	1	267	0	Statewide.			
	2015	Production:	267	0			
Monarch				Cumulative Oil Production (Bbls):	10,477,042	Post-1986 Gas Production (MCF):	1,441,015
Siluro-Ordovician	18	83,278	16,015	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
Red River	6	36,769	7,300				
	2015	Production:	120,047	23,315			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Mosser Dome				Cumulative Oil Production (Bbls):	547,857
Greybull	3	513	0	Spacing waived. Future development requires administrative approval (Order 27-62).	
Mosser Sand	20	4,753	0		
2015 Production:		5,266	0		
Mt. Lilly				Post-1986 Gas Production (MCF):	1,154,490
Bow Island	1	0	2,073	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).	
Swift	1	0	16,650		
Bow Island, Dakota	1	0	933		
2015 Production:		0	19,656		
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).	
Musselshell				Cumulative Oil Production (Bbls):	45,054
				Statewide.	
Mustang				Cumulative Oil Production (Bbls):	1,433,417
				Post-1986 Gas Production (MCF):	898,795
Ratcliffe	1	120	1,832	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).	
Bakken	3	4,108	578		
Red River	1	7,091	7,974		
Ratcliffe, Mission Canyon	1	3,682	5,270		
2015 Production:		15,001	15,654		
Neiser Creek				Cumulative Oil Production (Bbls):	750,513
				Post-1986 Gas Production (MCF):	622,749
Red River	2	425	170	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winniepegosis and commingling (Order 98-97).	
2015 Production:		425	170		
Nielsen Coulee				Cumulative Oil Production (Bbls):	274,761
				Post-1986 Gas Production (MCF):	121,663
				Statewide. Second well in quarter section authorized (Order 37-93).	
Ninemile				Cumulative Oil Production (Bbls):	80,513
				Post-1986 Gas Production (MCF):	39,979
				Statewide.	
Nohly				Cumulative Oil Production (Bbls):	9,049,424
				Post-1986 Gas Production (MCF):	5,568,942
Madison	6	28,089	38,402	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) delineation; 160-acre spacing units, 660' setback (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94). Enlargement, Red River (Order 104-98). Mission Canyon spacing unit, 26N-59E-34: S/2 (Order 47-09).	
Mission Canyon	1	0	49		
Ratcliffe	2	3,492	4,724		
Red River	1	9,031	16,831		
Ratcliffe, Mission Canyon	4	19,500	22,399		
2015 Production:		60,112	82,405		
Nohly, South				Cumulative Oil Production (Bbls):	145,933
				Post-1986 Gas Production (MCF):	16,524
				Single designated 320-acre spacing unit (Order 35-83).	
North Fork				Cumulative Oil Production (Bbls):	695,675
				Post-1986 Gas Production (MCF):	216,401
Madison	1	357	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).	
Mission Canyon	1	2,494	0		
2015 Production:		2,851	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
O'Briens Coulee				Post-1986 Gas Production (MCF):		4,370,296
Second White Specks	2	0	11,769	Statewide.		
Blackleaf	1	0	677			
Bow Island	7	0	35,310			
Spike Zone, Blackleaf Fm.	1	0	15,589			
Bow Island, Blackleaf	1	0	851			
2015 Production:		0	64,196			
Old Shelby				Cumulative Oil Production (Bbls):	1,251	Post-1986 Gas Production (MCF): 20,674,300
Bow Island	8	0	19,224	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).		
Sunburst	58	0	104,849			
Swift	31	0	64,194			
Bow Island, Sunburst, Swift	2	0	1,453			
Bow Island, Swift	2	0	7,891			
Swift, Sunburst	9	0	42,167			
2015 Production:		0	239,778			
Olje				Cumulative Oil Production (Bbls):	163,500	Post-1986 Gas Production (MCF): 33,246
				Single 160-acre Red River spacing unit (Order 35-85).		
Ollie				Cumulative Oil Production (Bbls):	279,880	Post-1986 Gas Production (MCF): 26,750
				320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).		
Otis Creek				Cumulative Oil Production (Bbls):	968,712	Post-1986 Gas Production (MCF): 116,634
Ratcliffe	1	3,221	4,218	Statewide.		
2015 Production:		3,221	4,218			
Otis Creek, South				Cumulative Oil Production (Bbls):	436,065	Post-1986 Gas Production (MCF): 155,191
Mission Canyon	1	5,764	227	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).		
2015 Production:		5,764	227			
Otter Creek				Cumulative Oil Production (Bbls):	28,492	
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).		
Outlet				Cumulative Oil Production (Bbls):	6,384	Post-1986 Gas Production (MCF): 3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).		
Outlook				Cumulative Oil Production (Bbls):	9,704,077	Post-1986 Gas Production (MCF): 675,187
Nisku	5	13,706	1,261	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).		
Winnipegosis	3	9,212	725			
Mission Canyon, Bakken	1	138	0			
Nisku, Bakken	1	4,253	0			
2015 Production:		27,309	1,986			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Outlook, South				Cumulative Oil Production (Bbls):	693,151	Post-1986 Gas Production (MCF):	2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
Outlook, Southwest				Cumulative Oil Production (Bbls):	163,161	Post-1986 Gas Production (MCF):	9,570
Bakken	1	2,742	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
Nisku	1	3,930	0				
	2015	Production:	6,672	0			
Outlook, West				Cumulative Oil Production (Bbls):	1,342,908	Post-1986 Gas Production (MCF):	7
Winnipegosis	1	23,619	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2015	Production:	23,619	0			
Oxbow				Cumulative Oil Production (Bbls):	956,203	Post-1986 Gas Production (MCF):	811,446
Red River	2	16,889	20,230	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2015	Production:	16,889	20,230			
Oxbow II				Cumulative Oil Production (Bbls):	810,884	Post-1986 Gas Production (MCF):	620,639
Ratcliffe	1	3,041	2,100	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	5,029	5,619				
	2015	Production:	8,070	7,719			
Palomino				Cumulative Oil Production (Bbls):	3,928,450	Post-1986 Gas Production (MCF):	72,005
Nisku	6	40,921	266	Statewide.			
	2015	Production:	40,921	266			
Park City						Post-1986 Gas Production (MCF):	64,165
				Statewide.			
Pasture Creek				Cumulative Oil Production (Bbls):	4,783		
				Statewide.			
Pelican				Cumulative Oil Production (Bbls):	191,494	Post-1986 Gas Production (MCF):	47,372
				Field rules vacated (Order 81-97).			
Pennel				Cumulative Oil Production (Bbls):	125,623,613	Post-1986 Gas Production (MCF):	43,014,727
Mission Canyon	1	2,197	45	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Siluro-Ordovician	140	890,972	4,214,881				
Red River	1	7,509	13,751				
	2015	Production:	900,678	4,228,677			
Pete Creek				Cumulative Oil Production (Bbls):	23,343		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Phantom				Cumulative Oil Production (Bbls):	43,585	Post-1986 Gas Production (MCF):	385,565
Sunburst	1	0	2,303	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
	2015	Production:	0	2,303			
Phantom, West						Post-1986 Gas Production (MCF):	642,283
Sunburst	2	0	10,355	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
	2015	Production:	0	10,355			
Pine				Cumulative Oil Production (Bbls):	131,626,924	Post-1986 Gas Production (MCF):	7,409,794
Siluro-Ordovician	117	689,336	216,855	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Red River	1	2,543	0				
	2015	Production:	691,879	216,855			
Pine Gas						Post-1986 Gas Production (MCF):	8,735,928
Eagle	31	0	163,122	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	14	0	36,336				
	2015	Production:	0	199,458			
Pine, East				Cumulative Oil Production (Bbls):	19,349	Statewide.	
Pipeline				Cumulative Oil Production (Bbls):	16,424	Post-1986 Gas Production (MCF):	2,111
				Statewide.			
Plentywood				Cumulative Oil Production (Bbls):	22,830	Statewide.	
Plevna						Post-1986 Gas Production (MCF):	295,058
Eagle	2	0	14,008	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			
	2015	Production:	0	14,008			
Plevna, South						Post-1986 Gas Production (MCF):	810,811
Eagle	6	0	22,691	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).			
	2015	Production:	0	22,691			
Pole Creek				Cumulative Oil Production (Bbls):	169,726	Statewide.	
Police Coulee				Cumulative Oil Production (Bbls):	14	Post-1986 Gas Production (MCF):	1,110,037
Bow Island	10	0	31,808	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).			
	2015	Production:	0	31,808			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Pondera				Cumulative Oil Production (Bbls): 30,169,267 Post-1986 Gas Production (MCF): 174
Madison	246	143,886	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).
Sun River Dolomite	11	4,695	0	
2015 Production:		148,581	0	
Pondera Coulee				Cumulative Oil Production (Bbls): 176,091
Madison	5	4,593	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).
Sun River Dolomite	6	1,626	0	
2015 Production:		6,219	0	
Poplar, East				Cumulative Oil Production (Bbls): 47,867,521
Amsden	2	5,965	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).
Heath	2	5,811	0	
Charles	7	14,447	0	
Madison	19	42,670	0	
2015 Production:		68,893	0	
Poplar, Northwest				Cumulative Oil Production (Bbls): 5,348,334 Post-1986 Gas Production (MCF): 1,219,610
Charles	17	49,403	450	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison	1	1,369	0	
2015 Production:		50,772	450	
Poplar, Southeast				Cumulative Oil Production (Bbls): 162,546 Statewide.
Potter				Post-1986 Gas Production (MCF): 23,544
Swift	1	0	751	Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).
2015 Production:		0	751	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Prairie Dell				Cumulative Oil Production (Bbls):	1,767	Post-1986 Gas Production (MCF):	19,520,526
Bow Island	7	0	18,081	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Sunburst	16	0	37,695				
Swift	9	0	29,386				
Bow Island, Dakota, Sunburst	10	0	21,983				
Bow Island, Sunburst, Swift	12	0	47,692				
Bow Island, Dakota, Swift	7	0	21,951				
Bow Island, Dakota	11	0	19,422				
Bow Island, Dakota, Sunburst, Swift	18	0	39,892				
Bow Island, Sunburst	19	0	54,418				
Bow Island, Swift	12	0	43,300				
Bow Island, Dakota, Kootenai, Sunburst	1	0	11,043				
Bow Island, Dakota, Kootenai, Swift	1	0	1,923				
Dakota, Sunburst, Swift	1	0	3,474				
Sunburst, Dakota	3	0	4,954				
Swift, Sunburst	3	0	4,885				
2015 Production:		0	360,099				
Prairie Dell, West						Post-1986 Gas Production (MCF):	1,064,842
Swift	2	0	123	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Bow Island, Dakota, Swift	2	0	6,323				
Bow Island, Dakota	1	0	658				
Bow Island, Sunburst	1	0	1,948				
Bow Island, Swift	2	0	1,676				
Bow Island, Dakota, Kootenai, Sunburst	1	0	81				
2015 Production:		0	10,809				
Prairie Elk				Cumulative Oil Production (Bbls):	105,036		
				Statewide.			
Prichard Creek				Cumulative Oil Production (Bbls):	168,761	Post-1986 Gas Production (MCF):	71
Sunburst	1	87	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
Swift	1	146	0				
2015 Production:		233	0				
Pronghorn				Cumulative Oil Production (Bbls):	490,237	Post-1986 Gas Production (MCF):	81,819
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
Pumpkin Creek						Post-1986 Gas Production (MCF):	6,079
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary							
Putnam				Cumulative Oil Production (Bbls):	6,742,796	Post-1986 Gas Production (MCF):	1,682,554				
Madison	1	284	0	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).							
Mission Canyon	5	8,446	10,862								
Duperow	1	0	9								
Red River	2	16,008	12,772								
Stonewall	1	5,026	4,162								
	2015	Production:	29,764	27,805							
Rabbit Hills				Cumulative Oil Production (Bbls):	3,730,257						
Bowes Member	2	14,399	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).							
Sawtooth	12	48,541	0								
	2015	Production:	62,940					0			
Rabbit Hills, East								Cumulative Oil Production (Bbls):	1,364		
Sawtooth	1	1,364	0					Statewide.			
	2015	Production:	1,364	0							
Rabbit Hills, South				Cumulative Oil Production (Bbls):	353,293		1				
Bowes Member	2	2,325	0	Statewide.							
Sawtooth	2	8,294	0								
	2015	Production:	10,619					0			
Ragged Point				Cumulative Oil Production (Bbls):	3,815,502	Post-1986 Gas Production (MCF):	17,488				
Tyler	1	714	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).							
	2015	Production:	714					0			
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	721,636						
Tyler	5	3,802	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).							
	2015	Production:	3,802					0			
Rainbow				Cumulative Oil Production (Bbls):	167,273	Post-1986 Gas Production (MCF):	101,594				
				Single 160-acre Red River spacing unit (Order 69-82).							
Rapelje						Post-1986 Gas Production (MCF):	202,315				
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).							
Rattler Butte				Cumulative Oil Production (Bbls):	2,028,303	Post-1986 Gas Production (MCF):	92,280				
Tyler	5	21,384	0	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).							
	2015	Production:	21,384					0			
Rattler Butte, South				Cumulative Oil Production (Bbls):	15,403						
				Statewide.							
Rattlesnake Butte				Cumulative Oil Production (Bbls):	773,512	Post-1986 Gas Production (MCF):	131,162				
Cat Creek, First	3	3,326	4,380	Statewide.							
Cat Creek, Second	1	609	0								
Amsden	2	1,479	0								
	2015	Production:	5,414					4,380			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	111,074	Post-1986 Gas Production (MCF):	114,666
Sunburst	4	6,293	0	Statewide.			
	2015	Production:	6,293	0			
Raymond				Cumulative Oil Production (Bbls):	5,794,814	Post-1986 Gas Production (MCF):	4,002,459
Nisku	2	1,364	0	320-acre spacing units for Red River, Winniepegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Red River	1	1,768	0				
	2015	Production:	3,132				
Raymond, North				Cumulative Oil Production (Bbls):	150,342	Post-1986 Gas Production (MCF):	9,295
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687		
				Designated spacing units for production from Red River, Winniepegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
Reagan				Cumulative Oil Production (Bbls):	10,948,565	Post-1986 Gas Production (MCF):	3,924,927
Blackleaf	1	0	2,561	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	42	53,650	91,889				
	2015	Production:	53,650				
Red Bank				Cumulative Oil Production (Bbls):	3,275,634	Post-1986 Gas Production (MCF):	510,470
Madison	3	8,184	0	Statewide.			
Ratcliffe	4	30,949	5,995				
	2015	Production:	39,133	5,995			
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
Red Creek				Cumulative Oil Production (Bbls):	7,416,563	Post-1986 Gas Production (MCF):	164,409
Cut Bank	7	5,890	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	671	0				
Madison	6	6,639	0				
Cut Bank, Madison	19	15,750	0				
	2015	Production:	28,950				
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
Red Rock				Cumulative Oil Production (Bbls):	2,512	Post-1986 Gas Production (MCF):	49,685,365
Eagle	57	0	341,360	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	5	0	84,335				
Niobrara	17	0	64,958				
Sawtooth	1	406	0				
Eagle, Niobrara	1	0	2,203				
	2015	Production:	406	492,856			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Water				Cumulative Oil Production (Bbls):	144,137	Post-1986 Gas Production (MCF):	40,475
Winnipegosis	1	2	0	Statewide.			
Red River	1	1	0				
	2015	Production:	3	0			
Red Water Creek, South				Statewide.			
Red Water, East				Cumulative Oil Production (Bbls):	419,174	Post-1986 Gas Production (MCF):	160,112
Dawson Bay	1	281	0	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	412	13				
	2015	Production:	693	13			
Redstone				Cumulative Oil Production (Bbls):	509,384	Post-1986 Gas Production (MCF):	1,565
Winnipegosis	1	3,728	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
	2015	Production:	3,728	0			
Refuge				Cumulative Oil Production (Bbls):	312,284	Post-1986 Gas Production (MCF):	151,649
				Statewide.			
Repeat				Cumulative Oil Production (Bbls):	836,878	Post-1986 Gas Production (MCF):	4,000
Red River	2	16,161	0	Statewide.			
	2015	Production:	16,161	0			
Reserve				Cumulative Oil Production (Bbls):	2,316,429	Post-1986 Gas Production (MCF):	565,947
Red River	2	8,800	2,512	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96, 129-09).			
	2015	Production:	8,800	2,512			
Reserve II				Cumulative Oil Production (Bbls):	231,019	Post-1986 Gas Production (MCF):	116,749
Interlake	1	634	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2015	Production:	634	0			
Reserve, South				Cumulative Oil Production (Bbls):	107,929	Post-1986 Gas Production (MCF):	99,027
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
Richey				Cumulative Oil Production (Bbls):	2,030,660		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
Richey, East				Cumulative Oil Production (Bbls):	10,386		
				Statewide.			
Richey, Southwest				Cumulative Oil Production (Bbls):	1,917,069	Post-1986 Gas Production (MCF):	8,546
Dawson Bay, Interlake	1	4,977	968	160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
	2015	Production:	4,977	968			
Richey, West				Cumulative Oil Production (Bbls):	11,062		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Ridgelawn				Cumulative Oil Production (Bbls):	9,406,168	Post-1986 Gas Production (MCF):	8,095,522
Madison	2	923	245	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).			
Mission Canyon	4	10,747	117				
Ratcliffe	2	4,739	2,363				
Duperow	2	7,754	799				
Red River	5	31,913	59,147				
Ratcliffe, Mission Canyon	2	4,766	1,015				
	2015	Production:	60,842	63,686			
Ridgelawn, North				Cumulative Oil Production (Bbls):	509,525	Post-1986 Gas Production (MCF):	301,893
Madison	1	2,942	4,635	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	2,593	3,243				
	2015	Production:	5,535	7,878			
Rip Rap Coulee				Cumulative Oil Production (Bbls):	1,289,515	Post-1986 Gas Production (MCF):	512,681
Ratcliffe	3	15,268	14,839	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2015	Production:	15,268				
River Bend				Cumulative Oil Production (Bbls):	275,733	Post-1986 Gas Production (MCF):	191,311
				Statewide.			
Rocky Boy Area						Post-1986 Gas Production (MCF):	6,479,190
Eagle	13	0	190,493	Statewide.			
	2015	Production:	0				
Rocky Point				Cumulative Oil Production (Bbls):	716,242	Post-1986 Gas Production (MCF):	358,874
Red River	1	6,506	6,170	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2015	Production:	6,506				
Roscoe Dome				Cumulative Oil Production (Bbls):	18,615		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
Rosebud				Cumulative Oil Production (Bbls):	618,985	Post-1986 Gas Production (MCF):	3,975
Tyler	2	2,306	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2015	Production:	2,306				
Rough Creek				Cumulative Oil Production (Bbls):	3,599		
				aka Duncan Creek			
Rough Ridge							
				Statewide.			
Royals				Cumulative Oil Production (Bbls):	410,791	Post-1986 Gas Production (MCF):	136,671
Dawson Bay	1	708	0	Statewide.			
	2015	Production:	708				
Royals, South				Cumulative Oil Production (Bbls):	3,082		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rudyard				Cumulative Oil Production (Bbls):	36,834	Post-1986 Gas Production (MCF):	1,426,656
Eagle	5	0	17,147	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per spacing unit, 990' setback from spacing unit boundaries, 1320' between wells (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	925	14,521				
2015 Production:		925	31,668				
Runaway				Cumulative Oil Production (Bbls):	4,532	Statewide.	
Rush Mountain				Cumulative Oil Production (Bbls):	1,167,390	Post-1986 Gas Production (MCF):	389,810
Ratcliffe	2	16,255	2,202	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	6,441	0				
2015 Production:		22,696	2,202				
Sage Creek						Post-1986 Gas Production (MCF):	2,267,729
Second White Specks	10	0	30,793	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf	1	0	922				
Bow Island	1	0	3,512				
Second White Specks, Spike	1	0	581				
2015 Production:		0	35,808				
Salt Lake				Cumulative Oil Production (Bbls):	1,330,959	Post-1986 Gas Production (MCF):	72,624
Nisku	1	742	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Red River	1	3,442	0				
2015 Production:		4,184	0				
Salt Lake, West				Cumulative Oil Production (Bbls):	404,395	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
Ratcliffe	1	7,803	0	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).			
2015 Production:		7,803	0				
Sand Creek				Cumulative Oil Production (Bbls):	2,413,819	Post-1986 Gas Production (MCF):	10,610
				80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
Sandwich						Post-1986 Gas Production (MCF):	2,252
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
Saturn				Cumulative Oil Production (Bbls):	42,805	Post-1986 Gas Production (MCF):	7,198
				Statewide.			
Sawtooth Mountain						Post-1986 Gas Production (MCF):	36,127,201
Eagle	78	0	719,029	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	8	0	22,289				
Judith River, Eagle	1	0	1,749				
2015 Production:		0	743,067				
Scobey				Cumulative Oil Production (Bbls):	3,916	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Sears Coulee				Post-1986 Gas Production (MCF):	364,928
Dakota	1	0	10,625	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).	
	2015 Production:	0	10,625		
Second Creek				Cumulative Oil Production (Bbls):	1,466,168
				Post-1986 Gas Production (MCF):	375,465
				303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
Second Guess				Cumulative Oil Production (Bbls):	41,571
Madison	2	900	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
	2015 Production:	900	0		
Shepherd				Cumulative Oil Production (Bbls):	76,942
				Statewide.	
Shelby Area				Statewide.	
Shelby, East				Post-1986 Gas Production (MCF):	878,641
Bow Island	1	0	4,888	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91).	
Burwash	1	0	199	Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Sunburst	3	0	6,930		
	2015 Production:	0	12,017		
Sherard				Post-1986 Gas Production (MCF):	1,864,738
Eagle	15	0	46,386	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
	2015 Production:	0	46,386		
Sherard, Area				Post-1986 Gas Production (MCF):	39,700,841
Eagle	65	0	450,769	Statewide, numerous exceptions.	
Judith River	12	0	54,357		
Judith River, Eagle	9	0	33,322		
	2015 Production:	0	538,448		
Short Creek				Cumulative Oil Production (Bbls):	8,950
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	
Shotgun Creek				Cumulative Oil Production (Bbls):	1,360,613
Ratcliffe	7	29,046	21,195	Post-1986 Gas Production (MCF):	393,191
	2015 Production:	29,046	21,195	Statewide.	
Shotgun Creek, North				Cumulative Oil Production (Bbls):	100,054
				Post-1986 Gas Production (MCF):	6,684
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).	
Sidney				Cumulative Oil Production (Bbls):	3,769,663
Madison	3	3,265	2,463	Post-1986 Gas Production (MCF):	783,150
Ratcliffe	2	3,891	2,535	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).	
	2015 Production:	7,156	4,998		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sidney, East				Cumulative Oil Production (Bbls):	650,201	Post-1986 Gas Production (MCF):	98,554
				Statewide.			
Signal Butte							
Singletree				Cumulative Oil Production (Bbls):	373,992	Post-1986 Gas Production (MCF):	82,327
				Single spacing unit for production from Winniepegosis (Order 78-84).			
Sioux Pass				Cumulative Oil Production (Bbls):	6,332,120	Post-1986 Gas Production (MCF):	2,589,281
Interlake	4	13,252	12,345	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member	1	3,863	3,575				
Red River	7	45,066	39,795				
Stonewall	3	15,689	13,987				
2015 Production:		77,870	69,702				
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF):	895
				Statewide.			
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,961,289	Post-1986 Gas Production (MCF):	900,501
Red River	2	7,045	1,403	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
2015 Production:		7,045	1,403				
Sioux Pass, North				Cumulative Oil Production (Bbls):	6,638,189	Post-1986 Gas Production (MCF):	2,629,736
Ratcliffe	2	1,498	2,006	320-acre spacing units for Red River, Interlake, Winniepegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Nisku	2	24,655	12,576				
Red River	2	16,047	9,380				
Ratcliffe, Mission Canyon	1	181	13				
2015 Production:		42,381	23,975				
Sioux Pass, South				Cumulative Oil Production (Bbls):	382,626	Post-1986 Gas Production (MCF):	175,396
Red River	2	3,044	0	Statewide.			
2015 Production:		3,044	0				
Sioux Pass, West				Cumulative Oil Production (Bbls):	586,249	Post-1986 Gas Production (MCF):	369,643
Red River	2	6,236	909	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
2015 Production:		6,236	909				
Sixshooter Dome						Post-1986 Gas Production (MCF):	2,936,174
Big Elk Sandstone	1	0	2,632	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Lakota	1	0	13,412				
2015 Production:		0	16,044				
Smoke Creek				Cumulative Oil Production (Bbls):	100,305		
				Statewide.			
Snake Creek				Cumulative Oil Production (Bbls):	146,846	Post-1986 Gas Production (MCF):	126,935
				Designated 320-acre spacing unit for Gunton, Winniepegosis, Red River (Order 63-98).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Snoose Coulee				Cumulative Oil Production (Bbls):	7,841	Post-1986 Gas Production (MCF):	1,025,062
Bow Island	11	980	22,271	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
Sunburst	1	0	3,570				
2015 Production:		980	25,841				
Snow Coulee						Post-1986 Gas Production (MCF):	27,532
Sunburst	1	0	440	Two 320-acre spacing units for Sunburst gas production (Order 78-76).			
2015 Production:		0	440				
Snowden				Cumulative Oil Production (Bbls):	1,938	Statewide.	
Snyder				Cumulative Oil Production (Bbls):	477,620	10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
Soap Creek				Cumulative Oil Production (Bbls):	3,532,520	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Tensleep	8	2,291	0				
Amsden	1	701	0				
Madison	18	20,846	0				
Madison, Amsden	5	7,078	0				
Tensleep, Amsden	1	1,712	0				
2015 Production:		32,628	0				
Soap Creek, East				Cumulative Oil Production (Bbls):	295,563	Statewide.	
Tensleep	4	5,418	0				
2015 Production:		5,418	0				
Soberup Coulee						Post-1986 Gas Production (MCF):	6,809
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).			
South Fork				Cumulative Oil Production (Bbls):	1,305,761	Post-1986 Gas Production (MCF):	340,952
Mission Canyon	1	2,670	3,215	Statewide.			
Red River	1	71	2				
2015 Production:		2,741	3,217				
Spring Coulee						Post-1986 Gas Production (MCF):	560,175
Niobrara	1	0	615	Statewide.			
2015 Production:		0	615				
Spring Lake				Cumulative Oil Production (Bbls):	1,973,693	Post-1986 Gas Production (MCF):	598,854
Bakken	1	2,884	0	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).			
Dawson Bay	1	4,157	5,674				
Red River	1	356	422				
2015 Production:		7,397	6,096				
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064	Post-1986 Gas Production (MCF):	51,074
				Single designated Red River Fm. spacing unit (Order 81-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Spring Lake, West				Cumulative Oil Production (Bbls):	106,121	Post-1986 Gas Production (MCF):	84,584
Bakken	1	1,041	1,090	Single 160-acre Duperow spacing unit (Order 42-82).			
	2015	Production:	1,041	1,090			
St. Joe Road				Cumulative Oil Production (Bbls):	202	Post-1986 Gas Production (MCF):	22,726,885
Eagle	7	0	38,934				
Judith River	3	0	58,311				
Niobrara	72	0	301,661				
Eagle, Niobrara	2	0	6,212				
Judith River, Niobrara	1	0	3,089				
	2015	Production:	0	408,207			
Stampede				Cumulative Oil Production (Bbls):	435,035	Post-1986 Gas Production (MCF):	331,733
320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).							
Stampede, North				Cumulative Oil Production (Bbls):	4,566		
Single Nisku Fm. spacing unit (Order 29-82).							
Stensvad				Cumulative Oil Production (Bbls):	10,587,826		
Tyler	2	19,518	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).			
	2015	Production:	19,518	0			
Strater				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
Strawberry Creek Area						Post-1986 Gas Production (MCF):	704,808
Bow Island	1	0	42	Statewide.			
	2015	Production:	0	42			
Studhorse				Cumulative Oil Production (Bbls):	231,736	Post-1986 Gas Production (MCF):	1,789
Tyler	2	2,181	0	Statewide.			
	2015	Production:	2,181	0			
Sumatra				Cumulative Oil Production (Bbls):	47,418,254	Post-1986 Gas Production (MCF):	257,155
Amsden	2	1,448	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).			
Tyler	39	69,156	0				
Heath	1	730	0				
	2015	Production:	71,334	0			
Sumatra Gas				Statewide			
Sundown				Cumulative Oil Production (Bbls):	40,626		
Single Red River Formation spacing unit (Order 11-97).							
Sunny Hill				Cumulative Oil Production (Bbls):	273,589		
320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).							

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871	Post-1986 Gas Production (MCF):	107,778
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).			
Swanson Creek						Post-1986 Gas Production (MCF):	8,221,409
Phillips	67	0	126,991	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).			
Greenhorn-Phillips	5	0	5,043				
Bowdoin, Phillips	1	0	2,698				
2015 Production:		0	134,732				
Sweetgrass						Post-1986 Gas Production (MCF):	803,262
				Single Sunburst gas spacing unit (Order 121-82).			
Target				Cumulative Oil Production (Bbls):	1,909,011	Post-1986 Gas Production (MCF):	472,482
Ratcliffe	3	1,879	1,861	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).			
Duperow	2	7,613	490				
2015 Production:		9,492	2,351				
Thirty Mile				Cumulative Oil Production (Bbls):	17,881	Post-1986 Gas Production (MCF):	539,401
Eagle	5	0	11,731	Statewide.			
Sawtooth	2	89	0				
2015 Production:		89	11,731				
Three Buttes				Cumulative Oil Production (Bbls):	806,410	Post-1986 Gas Production (MCF):	421,612
Bakken	1	22	0	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
Red River	1	7,792	7,972				
2015 Production:		7,814	7,972				
Three Mile						Post-1986 Gas Production (MCF):	1,273,710
Eagle	2	0	18,036	Statewide.			
2015 Production:		0	18,036				
Tiber						Post-1986 Gas Production (MCF):	56,379
Bow Island	2	0	1,222	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).			
2015 Production:		0	1,222				
Tiber, East						Post-1986 Gas Production (MCF):	2,264,040
Bow Island	11	0	18,385	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).			
2015 Production:		0	18,385				
Tiger Ridge						Post-1986 Gas Production (MCF):	336,070,339
Eagle	554	0	3,854,300	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.			
Judith River	16	0	31,995				
Judith River, Eagle	3	0	41,144				
2015 Production:		0	3,927,439				
Tiger Ridge, North						Post-1986 Gas Production (MCF):	19,382
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Timber Creek				Post-1986 Gas Production (MCF):	7,003	
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).		
Timber Creek, West				Post-1986 Gas Production (MCF):	387,949	
Sunburst	1	0	416	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).		
	2015	Production:	0	416		
Tinder Box				Cumulative Oil Production (Bbls):	156,924	Post-1986 Gas Production (MCF):
Tyler	3	4,313	0	Statewide.		
	2015	Production:	4,313	0		
Tippy Buttes				Cumulative Oil Production (Bbls):	126,246	Post-1986 Gas Production (MCF):
				Statewide. Water injection into lower Tyler Formation (Order 57-82).		
Toluca				Post-1986 Gas Production (MCF):	1,669,464	
Belle Fourche	67	0	101,482	Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).		
Greenhorn	1	0	1,487			
Belle Fourche, Greenhorn	20	0	30,139			
	2015	Production:	0			
Trail Creek				Post-1986 Gas Production (MCF):	2,288,561	
Bow Island	5	0	17,688	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).		
Sunburst	2	0	7,107			
Swift, Sunburst	1	0	9,723			
	2015	Production:	0			
Tule Creek				Cumulative Oil Production (Bbls):	8,563,912	Post-1986 Gas Production (MCF):
Nisku	2	3,212	1,664	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).		
	2015	Production:	3,212			
Tule Creek, East				Cumulative Oil Production (Bbls):	2,056,293	Post-1986 Gas Production (MCF):
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).		
Tule Creek, South				Cumulative Oil Production (Bbls):	1,103,314	
Nisku	1	3,235	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).		
	2015	Production:	3,235			
Two Forks				Statewide.		
Two Medicine Creek				Cumulative Oil Production (Bbls):	10,249	
				Statewide.		
Two Waters				Cumulative Oil Production (Bbls):	459,776	Post-1986 Gas Production (MCF):
Red River	1	5,329	970	Statewide.		
	2015	Production:	5,329			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Utopia				Cumulative Oil Production (Bbls):	1,089,186	Post-1986 Gas Production (MCF):	4,619,527
Bow Island	4	0	16,656	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).			
Swift	19	12,566	17,270				
Sawtooth	2	0	74,995				
	2015	Production:	12,566	108,921			
Valier						Post-1986 Gas Production (MCF):	22,568
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).			
Vandalia						Post-1986 Gas Production (MCF):	820,505
Bowdoin	7	0	312	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).			
Eagle	1	0	25				
	2015	Production:	0				
Vaux				Cumulative Oil Production (Bbls):	6,302,400	Post-1986 Gas Production (MCF):	3,121,072
Madison	3	2,457	132	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).			
Mission Canyon	5	4,937	3,633				
Silurian Undifferentiated	1	280	0				
Red River	1	2,564	3,303				
Madison, Bakken	1	4,136	575				
Mission Canyon, Bakken	2	5,179	6,129				
Ratcliffe, Mission Canyon	1	4,434	0				
Stonewall, Red River	1	6,476	7,946				
	2015	Production:	30,463	21,718			
Vida				Cumulative Oil Production (Bbls):	264,988		
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).			
Viking				Cumulative Oil Production (Bbls):	160		
				Field delineation vacated (Order 8-84).			
Volt				Cumulative Oil Production (Bbls):	4,918,731	Post-1986 Gas Production (MCF):	15,030
Nisku	4	47,136	752	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).			
	2015	Production:	47,136				
Waddle Creek						Post-1986 Gas Production (MCF):	235,430
Anderson, Canyon, Cook	2	0	17,046	80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).			
	2015	Production:	0				
Wagon Box				Cumulative Oil Production (Bbls):	32,412		
				Statewide.			
Wagon Trail				Cumulative Oil Production (Bbls):	43,321		
				Single 320-acre designated spacing unit (Order 2-83).			

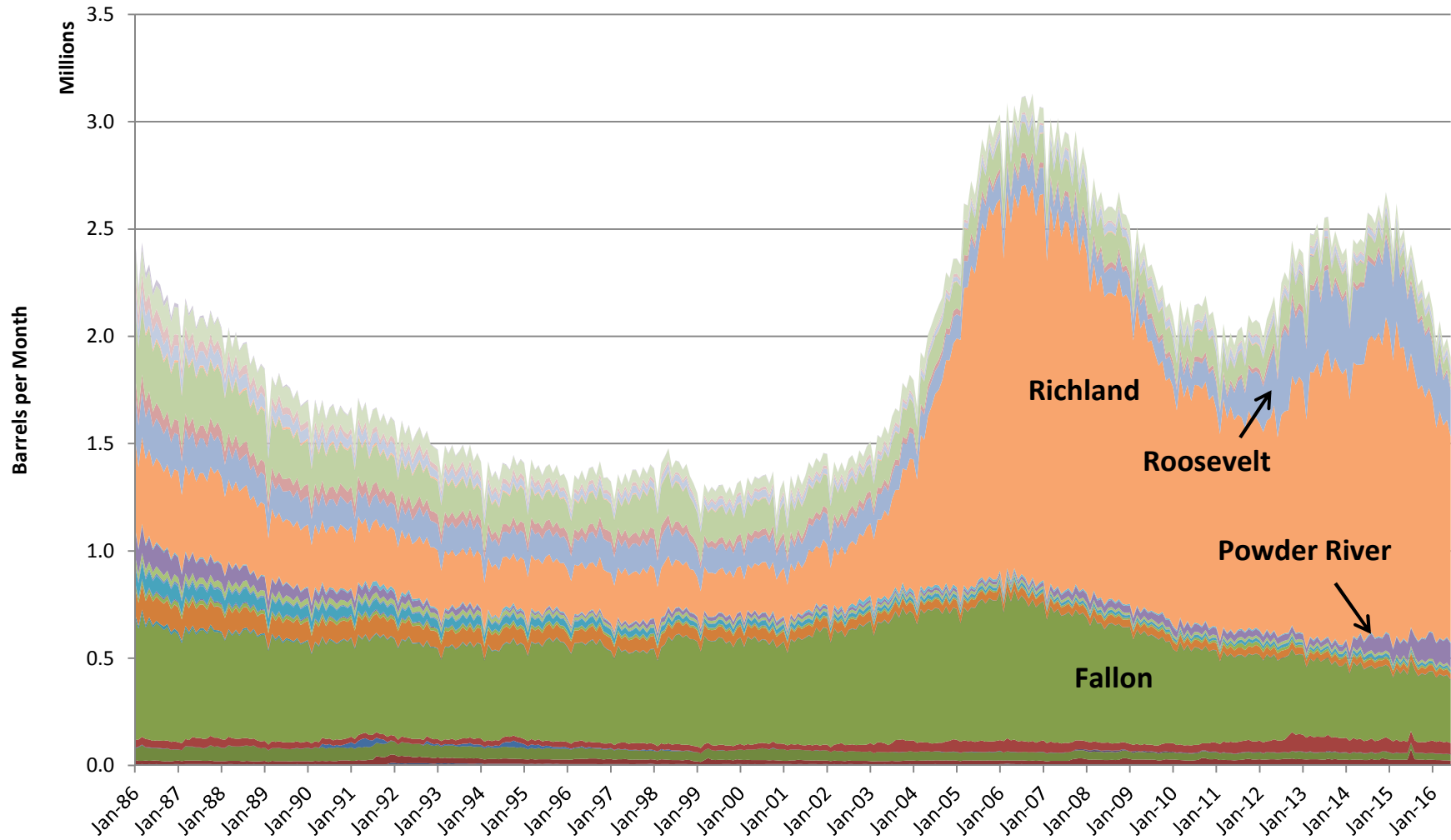
Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Wakea				Cumulative Oil Production (Bbls):	3,350,160	Post-1986 Gas Production (MCF):	907,199
Nisku	2	1,358	0	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).			
Red River	2	9,624	7,132				
Red River, Winnipegosis	1	2,813	0				
	2015	Production:	13,795	7,132			
Waterhole Creek				Cumulative Oil Production (Bbls):	2,471,043	Post-1986 Gas Production (MCF):	1,632,621
Red River	4	51,985	20,213	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).			
	2015	Production:	51,985				
Weed Creek				Cumulative Oil Production (Bbls):	671,259	Post-1986 Gas Production (MCF):	9,341
Amsden	1	1,420	0	Statewide.			
	2015	Production:	1,420				
Weldon				Cumulative Oil Production (Bbls):	7,050,531		
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).			
West Butte				Cumulative Oil Production (Bbls):	346,106	Post-1986 Gas Production (MCF):	679,733
Bow Island	3	0	14,259	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).			
Sunburst	3	107	48				
	2015	Production:	107				
West Butte Shallow Gas						Post-1986 Gas Production (MCF):	295,865
Bow Island	2	0	3,748	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).			
	2015	Production:	0				
West Fork				Cumulative Oil Production (Bbls):	6,671		
				Statewide.			
Weygand				Cumulative Oil Production (Bbls):	304,357	Post-1986 Gas Production (MCF):	389,537
Eagle	3	0	13,203	Statewide.			
Sawtooth	3	6,248	0				
	2015	Production:	6,248				
White Bear						Post-1986 Gas Production (MCF):	191,011
				Designated spacing units for production of gas from the Eagle Formation.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Whitewater				Post-1986 Gas Production (MCF): 55,607,398
Niobrara	9	0	11,840	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).
Phillips	132	0	335,038	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	7,209	
Niobrara, Greenhorn, Phillips	13	0	57,883	
Bowdoin, Greenhorn	1	0	5,116	
Bowdoin, Greenhorn, Phillips	5	0	5,885	
Greenhorn-Phillips	2	0	8,335	
Bowdoin, Phillips	5	0	16,209	
Phillips, Niobrara	179	0	538,945	
Bowdoin, Niobrara	1	0	648	
Bowdoin, Phillips, Niobrara	11	0	44,107	
2015 Production:		0	1,031,215	
Whitewater, East				Post-1986 Gas Production (MCF): 7,221,343
Greenhorn	1	0	1,194	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).
Martin Sandstone	1	0	1,118	
Phillips	36	0	85,953	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	1,381	
Bowdoin, Greenhorn, Phillips	2	0	2,539	
Phillips, Niobrara	2	0	6,423	
Bowdoin, Phillips, Niobrara	2	0	3,842	
2015 Production:		0	102,450	
Whitlash				Cumulative Oil Production (Bbls): 6,474,960 Post-1986 Gas Production (MCF): 15,231,430
Bow Island	31	468	212,098	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).
Dakota	3	0	10,066	
Sunburst	2	0	15,426	
Spike Zone, Blackleaf Fm.	1	0	11,130	
Swift	37	31,650	43,328	
Bow Island, Dakota	4	117	15,176	
Bow Island, Dakota, Kootenai	1	0	6,439	
Bow Island, Blackleaf	1	0	7,383	
Bow Island, Sunburst	1	0	15,805	
Bow Island, Swift	2	0	34,078	
Spike, Bow Island, Sunburst	1	0	7,184	
Swift, Sunburst	30	41,996	20,721	
2015 Production:		74,231	398,834	
Whitlash, West				Cumulative Oil Production (Bbls): 162,724 Post-1986 Gas Production (MCF): 391,923
Sunburst	6	555	12,947	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).
Swift, Sunburst	4	741	1,524	
2015 Production:		1,296	14,471	
Wibaux				Cumulative Oil Production (Bbls): 23,580
				Statewide.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Wild Horse				Post-1986 Gas Production (MCF):		230
				Statewide.		
Wildcat Glacier				Cumulative Oil Production (Bbls):	108,988	Post-1986 Gas Production (MCF): 206,922
Cone Calcareous Member	1	2,723	4,381			
	2015	Production:	2,723	4,381		
Wildcat Musselshell				Cumulative Oil Production (Bbls):	12,077	Post-1986 Gas Production (MCF): 1,501
Heath	1	481	128			
	2015	Production:	481	128		
Wildcat Petroleum				Cumulative Oil Production (Bbls):	5,527	
Wildcat Rosebud, N				Cumulative Oil Production (Bbls):	197,644	Post-1986 Gas Production (MCF): 52,888
Heath	6	31,746	12,667			
	2015	Production:	31,746	12,667		
Williams				Post-1986 Gas Production (MCF):		2,313,726
Bow Island	18	0	45,087	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).		
	2015	Production:	0	45,087		
Willow Creek, North				Cumulative Oil Production (Bbls):	473,492	
Tyler	3	4,238	0	Statewide. Pilot waterflood (Order 19-72).		
	2015	Production:	4,238	0		
Willow Ridge				Cumulative Oil Production (Bbls):	78,427	Post-1986 Gas Production (MCF): 814,610
Bow Island	6	0	5,548	640-acre spacing units, 990' setback from spacing unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells in each spacing unit to be located in the center of each 10 acre quarter-quarter section and one in the center of each 40-acre subdivision, 75' topographic tolerance (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).		
Burwash	2	635	0			
	2015	Production:	635	5,548		
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,672	Post-1986 Gas Production (MCF): 6,136,630
Sunburst	2	21	74,474	Statewide.		
	2015	Production:	21	74,474		
Willow Ridge, West				Post-1986 Gas Production (MCF):		504,404
Bow Island	3	0	4,979	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).		
	2015	Production:	0	4,979		
Wills Creek, South				Cumulative Oil Production (Bbls):	2,338,146	Post-1986 Gas Production (MCF): 293,204
Siluro-Ordovician	3	34,612	6,570	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).		
	2015	Production:	34,612	6,570		
Windmill				Cumulative Oil Production (Bbls):	31,943	Post-1986 Gas Production (MCF): 14,281
				Statewide.		
Windy Ridge				Cumulative Oil Production (Bbls):	2,751,560	Post-1986 Gas Production (MCF): 2,430,325
Red River	15	275,822	100,573	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).		
	2015	Production:	275,822	100,573		

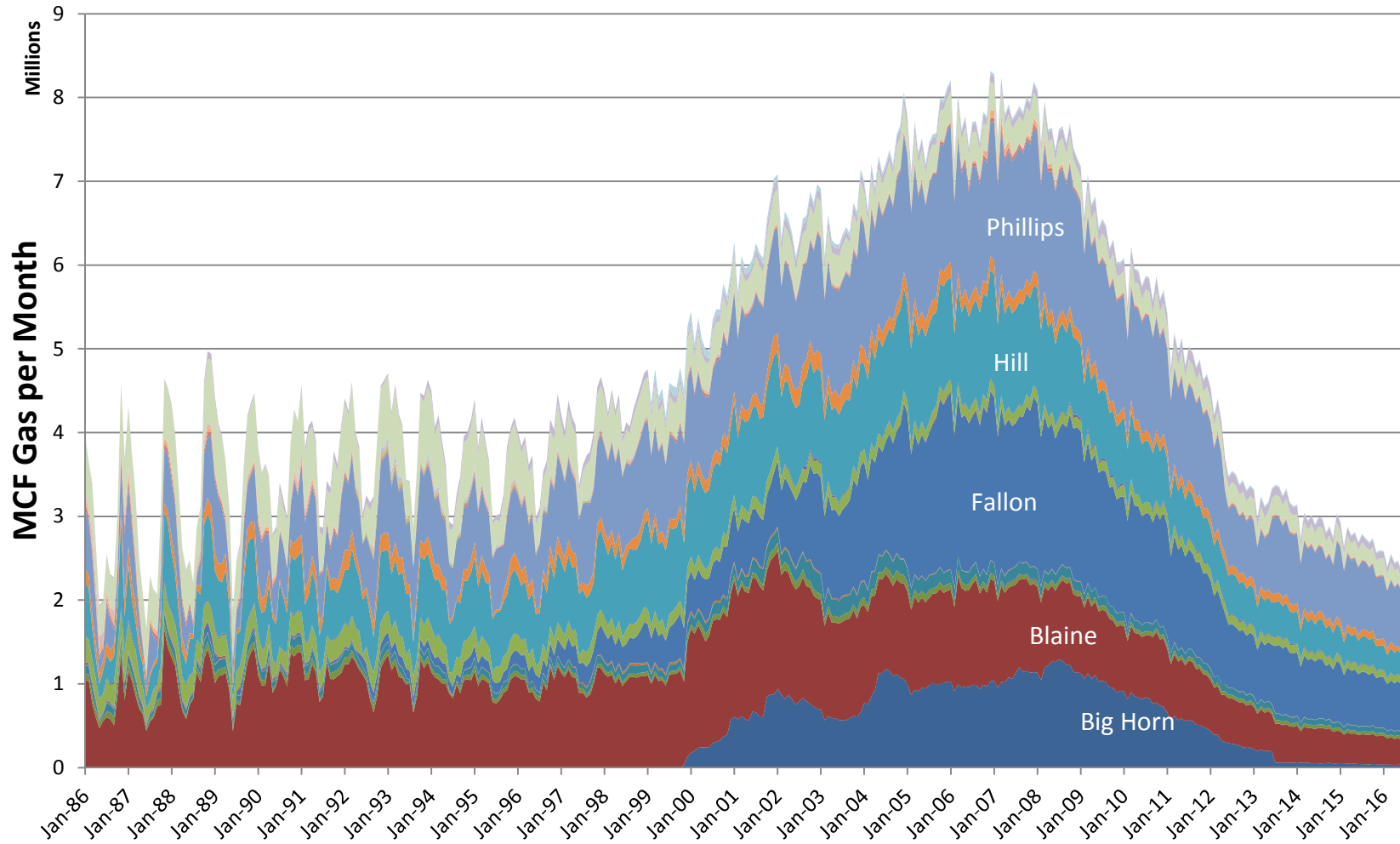
Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Winnett Junction				Cumulative Oil Production (Bbls):	1,203,394
Tyler	1	3,984	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).	
2015 Production:		3,984	0		
Wolf Creek				Cumulative Oil Production (Bbls):	1,979
				Statewide.	
Wolf Springs				Cumulative Oil Production (Bbls):	4,981,634
Amsden	5	10,904	391	Post-1986 Gas Production (MCF):	10,043
2015 Production:		10,904	391	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).	
Wolf Springs, South				Cumulative Oil Production (Bbls):	930,632
				80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).	
Womans Pocket				Cumulative Oil Production (Bbls):	3,526
				Statewide	
Woodrow				Cumulative Oil Production (Bbls):	1,575,996
Charles	1	3,786	428	Post-1986 Gas Production (MCF):	81,053
Silurian Undifferentiated	1	8,250	563	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 or SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).	
2015 Production:		12,036	991		
Wrangler				Cumulative Oil Production (Bbls):	908,205
Gunton	1	5,035	0	Post-1986 Gas Production (MCF):	487,485
Red River	1	3,102	0	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).	
2015 Production:		8,137	0		
Wrangler, North				Cumulative Oil Production (Bbls):	225,104
				Statewide.	
Wright Creek				Cumulative Oil Production (Bbls):	425,968
Muddy	4	3,793	4,530	Post-1986 Gas Production (MCF):	225,146
2015 Production:		3,793	4,530	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).	
Xeno					Post-1986 Gas Production (MCF):
				Statewide; also called Xena or Kremlin field.	
Yates				Cumulative Oil Production (Bbls):	92,070
Red River	2	3,517	479	Post-1986 Gas Production (MCF):	4,631
2015 Production:		3,517	479	320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).	
Yellowstone				Cumulative Oil Production (Bbls):	39,405
				Field rules vacated (Order 19-62).	

Montana Oil Production by County



- | | | | | | | |
|----------------|-----------|---------------|-------------|-------------|-----------------|--------------|
| ■ Big Horn | ■ Blaine | ■ Carbon | ■ Carter | ■ Chouteau | ■ Custer | ■ Daniels |
| ■ Dawson | ■ Fallon | ■ Fergus | ■ Garfield | ■ Glacier | ■ Golden Valley | ■ Hill |
| ■ Liberty | ■ McCone | ■ Musselshell | ■ Park | ■ Petroleum | ■ Phillips | ■ Pondera |
| ■ Powder River | ■ Prairie | ■ Richland | ■ Roosevelt | ■ Rosebud | ■ Sheridan | ■ Stillwater |
| ■ Sweetgrass | ■ Teton | ■ Toole | ■ Valley | ■ Wibaux | ■ Yellowstone | |

Montana Non-Associated Gas Production by County



- Big Horn
- Blaine
- Carbon
- Carter
- Chouteau
- Custer
- Fallon
- Fergus
- Glacier
- Golden Valley
- Hill
- Liberty
- Phillips
- Pondera
- Powder River
- Prairie
- Richland
- Stillwater
- Sweetgrass
- Teton
- Toole
- Valley
- Wibaux